


APPENDIX B

ELECTRICAL DESIGN GUIDE

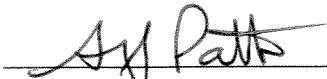
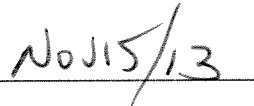
	Electrical Design Guide	Revision: 00	Page 1 of 153
		Document Code: 510276-0000-47ER-0001	



The City of Winnipeg
Water & Waste Department

Electrical Design Guide

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Electrical Design Guide

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 Winnipeg	Electrical Design Guide	Revision: 00	Page 4 of 153
		Document Code: 510276-0000-47ER-0001	

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TABLE OF CONTENTS

1	Introduction	11
1.1	Scope of the Standard	11
1.2	Application	11
1.3	Definitions	12
2	General.....	15
2.1	General Design Requirements	15
2.2	References	15
2.2.1	General	15
2.2.2	City of Winnipeg Standards	15
2.2.3	Codes and Standards.....	15
2.2.4	Local Codes and Bylaws	16
2.2.5	Units.....	16
2.3	Identification	17
2.3.1	Identification Lamacoids.....	17
3	Design Requirements	19
3.1	Voltage Levels	19
3.1.1	System Voltage Levels	19
3.2	System Configuration Concepts	19
3.2.1	Configuration A - 208/120V	21
3.2.2	Configuration B – 600V Distribution	22
3.2.3	Configuration C - 600V Distribution with Portable Generator Provision.....	23
3.2.4	Configuration D - 600V Distribution with Standby Generator	24
3.2.5	Configuration E - 600V Distribution with Essential Bus.....	25
3.2.6	Configuration F - 600V Redundant with Standby Generation	26
3.2.7	Configuration G - MV Distribution.....	27
3.2.8	Configuration H - MV Distribution with Essential Bus	28
3.2.9	Configuration I - MV Redundant with Essential Bus	30
3.2.10	Configuration J - MV Redundant with Integrated Generation	32
3.2.11	Preferred System Configurations	34
3.3	Electrical Service Sizing	35
3.4	System Grounding	36
3.5	Short Circuit Current Rating	37
3.6	Harmonics.....	39
4	Wiring and Cabling	41
4.1	Type Identification	41
4.1.1	Power Conductors	41
4.1.2	Bonding Conductors	42
4.1.3	Neutral Conductors.....	42
4.1.4	Examples.....	43
4.2	Conduits vs. Cables.....	43
4.3	Cable Types and Ratings	44
4.3.1	Cable Requirements.....	44
4.4	Conductor Sizes	45
4.5	Conduit Materials and Sizes.....	45
4.6	Conduit Colour Coding	47
4.7	Device and Pull Boxes.....	47


4.8	Cable Trays	48
4.8.1	General.....	48
4.9	Buried Installation Requirements	49
4.10	Terminations	50
4.10.1	Power Wiring – Medium Voltage	50
4.10.2	Power Wiring – Low Voltage (<750V)	50
4.10.3	Control Wiring – Low Voltage	50
4.11	Framing and Support Systems	50
4.12	Segregation of Systems	52
4.13	Redundant Cables	54
5	Lighting	55
5.1	Fixture Type Selection	55
5.2	Means of Lighting Control.....	57
5.3	Illumination Levels	58
5.4	Emergency Lighting and Associated Power Source	60
5.5	Requirements for Exit Signs	62
6	Equipment Design Requirements	63
6.1	DC Power Supply	63
6.1.1	125 VDC Power Supplies.....	63
6.1.2	24 VDC Power Supplies	64
6.2	Electric Heating	64
6.2.1	General.....	64
6.2.2	Heater Voltage Levels	64
6.3	Motor Control Centres	65
6.3.1	Low Voltage MCC (600V).....	65
6.3.2	Medium Voltage MCC	66
6.4	Neutral Grounding Resistors	67
6.5	Panelboards	67
6.6	Receptacles	67
6.7	Soft Starters.....	68
6.7.1	Design Requirements	68
6.7.2	Bypass Starters	69
6.7.3	Supervisory Monitoring and Control	70
6.8	Switchgear – Low Voltage	70
6.9	Switchgear – Medium Voltage.....	71
6.10	Transformers	72
6.11	Transient Voltage Surge Suppressors	74
6.12	Unit Substations	74
6.13	Uninterruptible Power Supplies	74
6.13.1	Application Requirements	74
6.13.2	Design Requirements	75
6.13.3	Redundancy	75
6.13.4	Sizing Factors.....	76
6.13.5	Battery Runtimes	76
6.13.6	Other Design Requirements	77
6.14	Variable Frequency Drives	78
6.14.1	Medium Voltage (4160V) VFD Requirements	78
6.14.2	Low Voltage (600V) VFD Requirements	78

	6.14.3 Bypass Starters	79
	6.14.4 Supervisory Monitoring and Control	79
	6.14.5 Functional Requirements.....	80
7	Motors	81
	7.1 General Requirements	81
	7.2 Motor Voltage Levels.....	82
	7.3 Special Requirements	82
	7.4 Acceptable Methods of Control	83
	7.5 Control Circuits	84
	7.5.1 Motor Restart Control	84
	7.6 General Protection Requirements	84
	7.7 Special Protection Requirements	86
	7.8 Local Controls.....	86
	7.8.1 Wastewater Collections & Land Drainage Facilities.....	86
	7.8.2 Wastewater Treatment Plants	87
	7.9 Emergency Stop Systems	89
8	Power System Monitoring	91
	8.1 Pilot Lights	91
	8.2 Power Meter Requirements.....	91
	8.3 HMI / SCADA Monitoring Requirements	94
9	Protection	97
	9.1 Instrument Transformers	97
	9.2 Protection for Distribution <= 600V	97
	9.2.1 Circuit Breakers	97
	9.2.2 Fuses.....	97
	9.2.3 Ground Fault Protection	98
	9.3 Protection for Medium Voltage Distribution	99
	9.3.2 Ground Fault Protection	99
10	Standby and Emergency Generation	101
	10.1 General Requirements	101
	10.2 Emergency Loads.....	104
	10.3 Essential Loads	105
	10.4 Generator Set Sizing	106
	10.5 Temporary Generator Connection.....	107
11	Hazardous Locations	109
	11.1 General.....	109
	11.2 Wastewater Facilities.....	109
	11.3 Design Requirements	109
	11.3.1 Class I, Zone 0 Locations	109
	11.3.2 Class I, Zone 1 Locations	109
	11.3.3 Class I, Zone 2 Locations	111
12	Arc Flash.....	115
	12.1 General	115
	12.2 Design Requirements	116
	12.3 Typical Arc Flash Labels	116

13	Grounding.....	119
13.1	General.....	119
13.2	Equipment Bonding and Grounding	119
13.2.1	General.....	119
13.2.2	Low Voltage Systems (< 750V).....	119
13.2.3	Medium Voltage System.....	120
13.3	Lightning Protection.....	120
13.4	Grounding Study.....	121
14	Power Factor Correction	123
14.1	General.....	123
14.2	Configurations	124
14.2.2	Load Power Factor Correction	124
14.2.3	Decentralized Bulk Power Factor Correction	126
14.2.4	Centralized Bulk Power Factor Correction	126
14.3	Capacitor Units	126
15	Other Systems.....	129
15.1	Fire Alarm System	129
15.1.1	General Requirements	129
15.1.2	Drawing Requirements.....	129
15.2	Voice Communications.....	130
15.2.1	Telephone.....	130
15.2.2	Public Address (PA) System	130
15.3	Data Communications	130
15.3.1	Cabling	130
15.3.2	Raceways	131
16	Electrical Rooms	133
16.1	General Requirements	133
16.2	Ventilation Requirements	133
17	Engineering Design Team Responsibilities.....	135
17.1	General.....	135
17.2	Drawings.....	137
17.2.1	Cable Tray Layouts	137
17.2.2	Electrical Room Layouts.....	138
17.2.3	Equipment Plan Layout Drawings	138
17.2.4	Fire Alarm Plan.....	139
17.2.5	Fire Alarm Riser Diagram	139
17.2.6	Grounding Diagrams	140
17.2.7	Hazardous Location Plan Drawings	140
17.2.8	Lighting Plan Drawings.....	141
17.2.9	MCC Layout Drawing	142
17.2.10	MCC Schedule	143
17.2.11	Motor Connection Diagram	144
17.2.12	Motor Starter Schematics.....	144
17.2.13	Panel Schedules.....	145
17.2.14	Power Distribution Switching Diagrams	146
17.2.15	Single Line Diagrams	146
17.2.16	Switchgear Three-Line Diagram.....	147
17.3	Other Documents	147

	Electrical Design Guide	Revision: 00	Page 9 of 153
		Document Code: 510276-0000-47ER-0001	

	17.3.1 Cable Schedule	147
	17.3.2 Lamacoid Schedule	148
17.4	Design Calculations and Studies.....	149
	17.4.1 General.....	149
	17.4.2 Harmonic Studies	149
17.5	Example - Typical Deliverables for a Lift Station.....	151
18	Sample Drawings	153

 Winnipeg	Electrical Design Guide	Revision: 00	Page 10 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 11 of 153
		Document Code: 510276-0000-47ER-0001	

1 INTRODUCTION

This Water and Waste Department Electrical Design Guide is intended to serve as a reference for consistent design of new electrical systems for City of Winnipeg owned facilities. This document provides guidance to department personnel, as well as external consultants, regarding electrical design standards and requirements.

1.1 Scope of the Standard

These design requirements will apply to the following facilities:

- Water treatment plants
- Water pumping stations
- Wastewater treatment plants
- Flood pumping stations
- Wastewater lift pumping stations
- Land drainage and underpass pumping stations.
- Other collections facilities including pumping.

1.2 Application

The scope and intent of this document is intended to convey general design guidance regarding electrical systems at water and waste facilities. This document does address specifics related to equipment type, selection, and configuration, however the designs are presented without knowledge of the specific process implementation. It is not within the scope of this document to provide detailed design direction, and it will be the responsibility of the respective system designers to fully develop the electrical design details with general conformance to the concepts presented herein. This standard shall not be construed as comprehensive engineering design requirements or negate the requirement for professional engineering involvement. Any design must be executed under the responsibility and seal of the respective engineer in each instance, and must be performed in conformance with all applicable codes and standards, as well as good engineering practice.

Where significant deviations from this standard are deemed to be appropriate by the design engineer, these shall be approved by the City. As technology evolves and new application requirements are identified, it is recommended that this document is updated to ensure that it remains relevant and applicable.


Existing facilities do not necessarily comply with this standard. The expectations regarding application of this standard to new designs at existing facilities must be assessed on a case-by-case basis, however general guidelines for application are presented as follows:

- All new designs, not related to an existing facility, are expected to comply with this standard.
- All major upgrades to a facility, or a larger facility's process area, are expected to comply with this standard, however in some cases compromise with the configuration of the existing facility design may be required.
- All minor upgrades should utilize this standard as far as practical for new equipment, however in some cases compromise with the configuration of the existing facility design may be required.

1.3 Definitions

A	Amperes
ATS	Automatic Transfer Switch
BIL	Basic Impulse Level
CPT	Control Power Transformer
CT	Current Transformer
CSA	Canadian Standards Association
DCS	Distributed Control System
E&I	Electrical and Instrumentation
FAT	Factory Acceptance Test
FVNR	Full Voltage Non-Reversing (Starter)
GFCI	Ground Fault Circuit Interrupter
H ₂ S	Hydrogen Sulfide
H/O/A	Hand – Off – Auto (switch)
hp	Horsepower
HVAC	Heating Ventilation and Cooling
I/O	Input / Output
IEC	International Electrotechnical Commission
IEEE	Institute of Electrical and Electronics Engineers
kcmil	Thousand Circular mil (cable size)
kVA	Kilovolt-Amperes
kVAR	Kilovolt-Amperes Reactive
kW	Kilowatt
kcmil	Thousand Circular Mil (old version – utilize kcmil for new projects)
MCB	Moulded Case Circuit Breaker
MCC	Motor Control Centre
MCP	Motor Circuit Protector
MTBF	Mean Time Between Failure
NEMA	National Electrical Manufacturers Association
NFPA	National Fire Protection Association
PA	Public Address
PDF	Portable Document Format
PLC	Programmable Logic Controller
POD	Point of Delivery
PT	Potential Transformer
SCADA	Supervisory Control and Data Acquisition

SCCR	Short Circuit Current Rating
TDD	Total Demand Distortion
THD	Total Harmonic Distortion
TVSS	Transient Voltage Surge Suppressor
UPS	Uninterruptible Power Supply
V	Volts
VA	Volt-Amperes
VFD	Variable Frequency Drive
VRLA	Valve Regulated Lead Acid

	Electrical Design Guide	Revision: 00	Page 14 of 153
		Document Code: 510276-0000-47ER-0001	

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2 GENERAL

2.1 General Design Requirements

General design requirements are as follows:

- All designs are to comply with municipal, provincial, and national codes and bylaws.

2.2 References

2.2.1 General

Where this document, codes, standards, and other referenced documents differ in content, the most stringent shall generally apply.

2.2.2 City of Winnipeg Standards

Water and Waste Department Identification Standard, 2013

Wastewater Treatment Automation Design Guide (In Progress)

2.2.3 Codes and Standards

CSA	Canadian Standards Association
NBC	National Building Code (as applicable to Manitoba)
CEC	Canadian Electrical Code (modified by Winnipeg regulations)
ANSI	American National Standards Institute
IEEE	Institute of Electrical and Electronic Engineers
NFPA	National Fire Protection Association
ULC	Underwriters Laboratories of Canada
NEMA	National Electrical Manufacturers Association
NETA	InterNational Electrical Testing Association
IES	Illuminating Engineering Society
ICEA	Insulated Cable Engineers Association
IEC	International Electro-technical Commission
ISA	International Society of Automation
WSHA	The Workplace Safety and Health Act (Manitoba)

	Electrical Design Guide	Revision: 00	Page 16 of 153
		Document Code: 510276-0000-47ER-0001	

2.2.4 Local Codes and Bylaws

The latest editions of the following local codes and bylaws, together with any bulletins or addenda thereto, should be referenced when performing electrical designs for the City of Winnipeg.

- Canadian Electrical Code
- Manitoba Electrical Code
- Winnipeg Electrical Bylaw

2.2.5 Units

All drawings and documentation shall use the International System of Units (SI units). Imperial units will be provided in parenthesis after the metric unit, where requested or appropriate. Exceptions are as follows:

- Electrical conductor sizes are to be shown using units of AWG or kcmil and the wire size is not to be preceded with the number sign (#). For example, 14 AWG or 250 kcmil.
- Arc flash energies are to be expressed in cal/cm^2
- Motor power is to be expressed on all drawings and formal documents with both metric and imperial units. For example: 37 kW (50 hp).

2.3 Identification

All equipment identification must follow the City of Winnipeg Water and Waste Identification Standard.

2.3.1 Identification Lamacoids


1. All lamacoids to be 3 mm thick plastic lamacoid nameplates, white face, black lettering.
2. Mechanically attach with self tapping stainless steel screws.
3. Apply lamacoids as per Table 2-1. Additional information shall be provided where required.

Table 2-1 : Lamacoid Requirements

Application	Text Size	Text
Electrical Equipment - General	5 mm	Line 1: Identifier
Circuit Breaker - Separate	5 mm	Line 1: Identifier Line 2: Load: Load Identifier If Load Identifier not clear: Line 3: Load Description
Disconnect Switch - Separate	5 mm	Line 1: Identifier Line 2: Load: Load Identifier If Load Identifier not clear: Line 3: Load Description
Fire Alarm Devices	8 mm	Line 1: Identifier
Light Switches	3 mm	Source Panel and Circuit Number
Motor Control Centre	8 mm	Line 1: Identifier Line 2: Description Line 3: System Voltage
Motor Starter or MCC Bucket	5 mm	Line 1: Load Identifier Line 2: Load Description
Panelboards	8 mm	Line 1: Identifier Line 2: Description Line 3: System Voltage
Receptacles	3 mm	Source Panel and Circuit Number
Switchgear	8 mm	Line 1: Identifier Line 2: Description Line 3: System Voltage
Switchgear Breaker	8 mm	Line 1: Load Identifier Line 2: Load Description

 Winnipeg	Electrical Design Guide	Revision: 00	Page 18 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 19 of 151
		Document Code: 510276-0000-47ER-0001	

3 DESIGN REQUIREMENTS

3.1 Voltage Levels

3.1.1 System Voltage Levels

The acceptable system voltage levels to be utilized are shown in Table 3-1. See Section 7.2 regarding the relationship of motor voltage levels to system voltage levels. Note that the supply voltage level will be dependent upon the utility.

3.2 System Configuration Concepts

The electrical system configuration for a facility is typically selected in the early planning stages for design. This section presents various system configuration concepts to guide the designer in typical configurations that may be applicable to the project at hand. Note that a facility could potentially use multiple concepts from the proposed configurations. For larger facilities, it is expected that the overall system configuration will be complex, and will not necessarily be categorized in the indicated configurations.

Notes:

1. *The system distribution must always be designed by a professional engineer. The indicated system configurations are typical and are not necessarily appropriate for all installations. Detailed review of the specific constraints and risks associated with the particular application must be performed to identify potential modifications or additions required to the proposed system configurations.*
2. *The term "standby generator" is utilized in this section to represent a generator that is not rated for continuous duty. If the generator is utilized to power life-safety systems, it must be designated as an emergency generator, as discussed in Section 10.*

Table 3-1 : Acceptable System Voltage Levels

Line-to-Line Voltage Level	Application	Notes
66 kV	Supply	Receive bulk power from the utility at large facilities
	Distribution	Not recommended to be typical.
	Utilization	Not applicable.
12.47 kV	Supply	Receive bulk power from the utility at medium to large sized facilities.
	Distribution	Preferred voltage for distribution at new large facilities, with distribution capacity > 7.5 MVA.
	Utilization	Motor loads > 1500 kW (2000 hp). Not expected to be typical.
4.16 kV	Supply	Receive bulk power from the utility at medium sized facilities.
	Distribution	For in-plant distribution at a medium to large sized facility, with distribution capacity in the approximate range of 1.5 to 7.5 MVA
	Utilization	For powering motor loads 260 kW – 1500 kW (350 hp to 2000 hp)
600 V	Supply	Preferred supply voltage for small to medium sized facilities up to 2000 MVA.
	Distribution	For in-plant distribution over short distances, up to 2 MVA.
	Utilization	Preferred voltage for motors 0.37 kW (0.5 hp) to 260 kW (350 hp).
480 V	Supply	Not recommended.
	Distribution	Not recommended.
	Utilization	Where required to feed specific equipment only available with a 480V utilization voltage.
208/120 V	Supply	Acceptable supply voltage for small facilities (< 50 kVA load)
	Distribution	Not recommended.
	Utilization	Fractional horsepower motors, lighting, and other small misc. plant loads. Preferred over 120/240 V 1Ø systems in facilities with 3Ø distribution systems.
120/240 V 1Ø	Supply	Acceptable supply voltage for small facilities (< 30 kVA load)
	Distribution	Not recommended.
	Utilization	Fractional hp motors, lighting, and other small misc. plant loads.

Note:

1. *There will be exceptions to the above table. Exceptions are to be reviewed and approved on a case-by-case basis.*

3.2.1 Configuration A - 208/120V

Configuration A, which is a simple system with 208/120V supply from the utility, is only applicable to the smallest of facilities. It would typically only be utilized for small buildings without any significant loads. A single phase 120/240V service could also be considered where no significant motor loads are present. A single line diagram is shown in Figure 3-1.

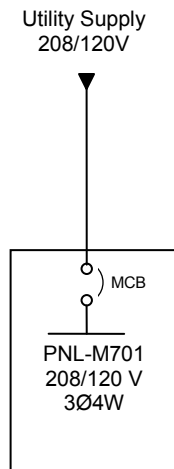


Figure 3-1: Configuration A - 208/120V

3.2.2 Configuration B – 600V Distribution

Configuration B, which is a simple radial system with a 600V supply from the utility, is applicable to the facilities with lower reliability requirements. A sample single line diagram is shown in Figure 3-2.

Internal distribution within the facility, if any, is at 600V. While not shown on the sample drawing, additional 600V panels or MCCs fed from the main distribution would still be considered under this configuration.

No redundancy, or standby generation, is provided by this configuration. While any utility power failure or equipment failure will result in an outage, operation is simple and the capital cost is relatively low.

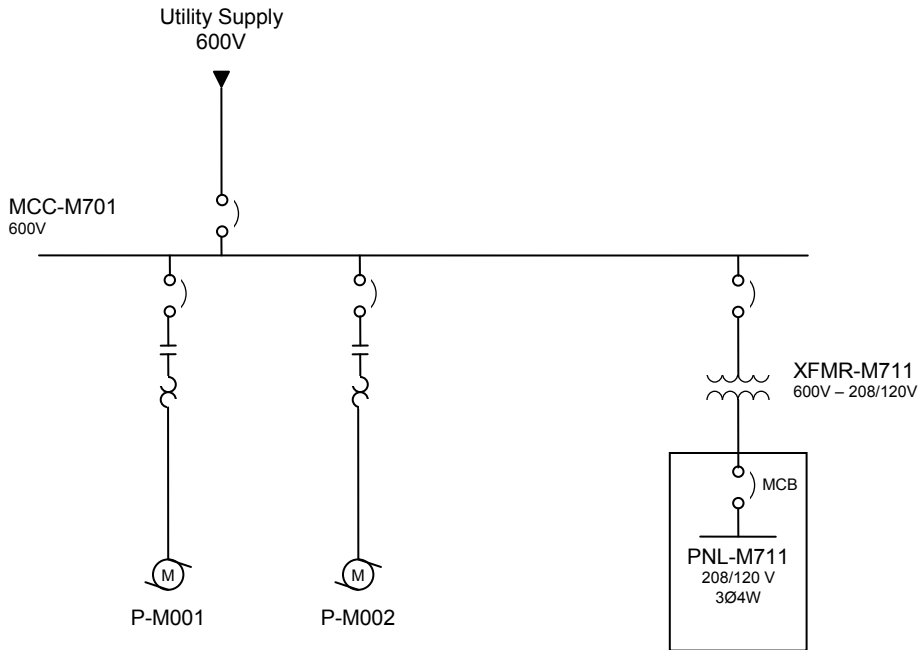


Figure 3-2: Configuration B - 600V Distribution

3.2.3 Configuration C - 600V Distribution with Portable Generator Provision

Configuration C is similar to Configuration B, except that a provision for a temporary standby generator is provided for the whole facility. This would typically only be applicable for facilities with less than 400A of essential 600V load, and delay in provision of the standby power is acceptable. It should also be noted that confirmation of the City's current available portable generator ratings should be undertaken. A sample single line diagram is shown in Figure 3-3.

This configuration should be considered when short term utility power failures are deemed to be acceptable, but longer power failures are not. It is recommended to assume, at minimum, a three hour response time for City crews to connect portable standby generation.

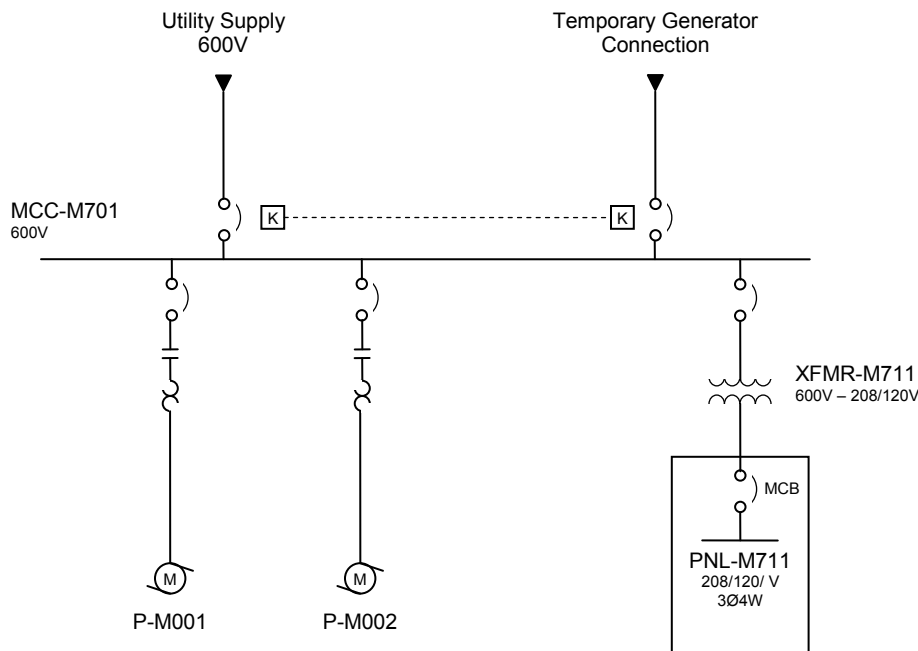


Figure 3-3: Configuration C - 600V Distribution with Portable Generator Provision

Notes:

1. If the maximum demand load is larger than the capacity of the temporary generator, it may be discussed with the City whether manual load shedding may be utilized to allow for partial operation under temporary generator power.

3.2.4 Configuration D - 600V Distribution with Standby Generator

Configuration D is similar to Configuration C, except that a standby generator is provided to increase availability in the event of a utility power failure. In this configuration, the standby generator is sized to provide power for the entire facility load. A sample single line diagram is shown in Figure 3-4.

This configuration should be considered when:

- Power failures are not acceptable;
- The plant can be taken offline for maintenance, with proper planning; and
- Rare events of equipment failure that cause a total plant outage are an acceptable risk.

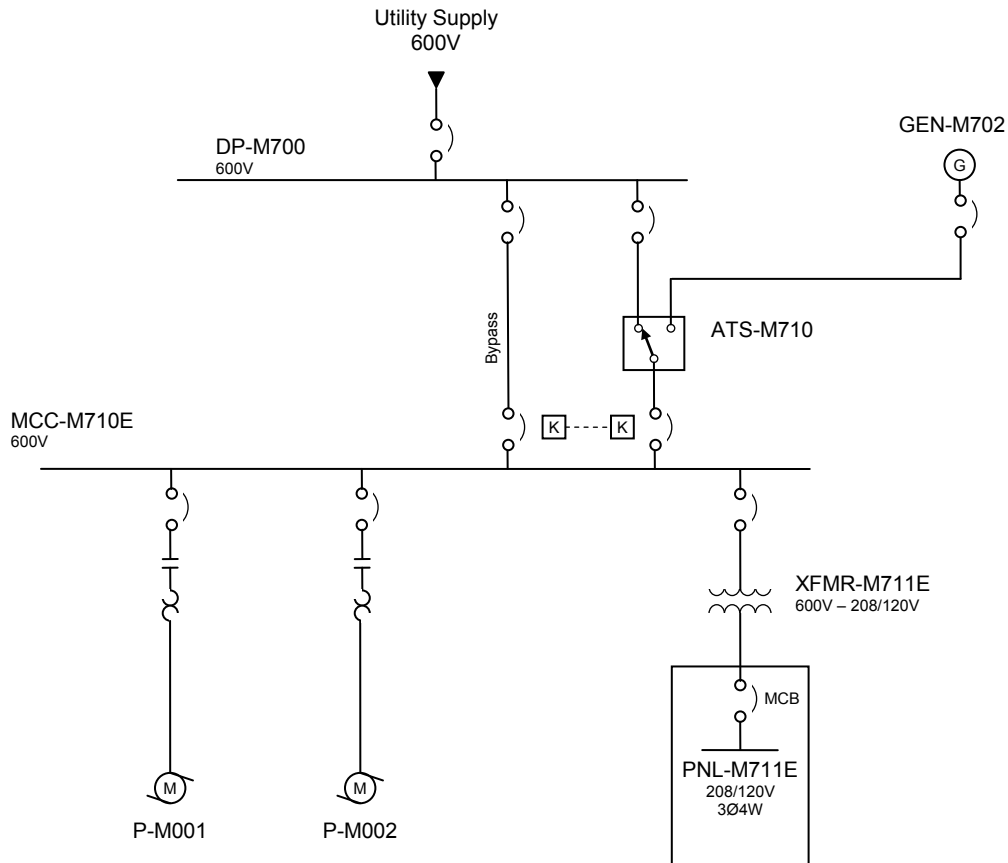


Figure 3-4: Configuration D - 600V Distribution with Standby Generator

Notes:

1. The above system configuration includes a bypass around the transfer switch to allow for servicing. The bypass may be optional in less critical installations.

3.2.5 Configuration E - 600V Distribution with Essential Bus

Configuration E, 600V Distribution with Essential Bus, is the same as Configuration D, 600V Distribution with Standby Generator, except that the loads are split between essential and non-essential loads. The standby generator only services critical loads, allowing the standby generator rating to be reduced. This configuration would be appropriate when a significant portion of the total load is non-essential. See Figure 3-5 for an example simplified single line diagram.

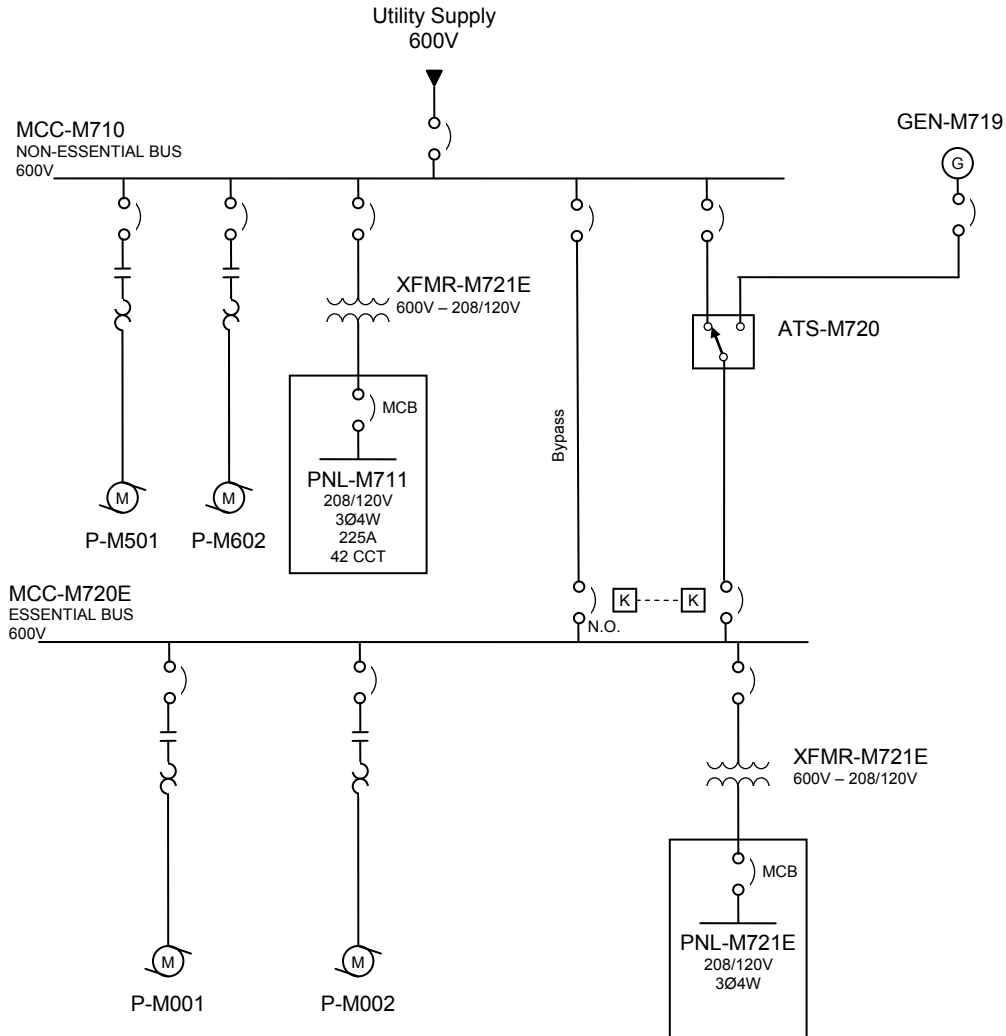


Figure 3-5: Configuration E - 600V Distribution with Essential Bus

Notes:

1. The above system configuration includes a bypass around the transfer switch to allow for servicing. The bypass may be optional in less critical installations.

3.2.6 Configuration F - 600V Redundant with Standby Generation

Configuration F provides redundancy for the electrical distribution system. In addition, a standby generator is provided to address power failure of one or both of the electrical services. A sample single line diagram is shown in Figure 3-6. This configuration should be considered when the size and criticality of the facility warrants redundancy, and power failures are not acceptable. Some variations of the shown single line diagram are possible where full standby generation for the entire facility is not deemed to be required.

It is typically required that each service is sized to accommodate the total facility load from a single service. If load shedding is required to operate with a single service active, this should be clearly indicated on the drawings and approved by the City.

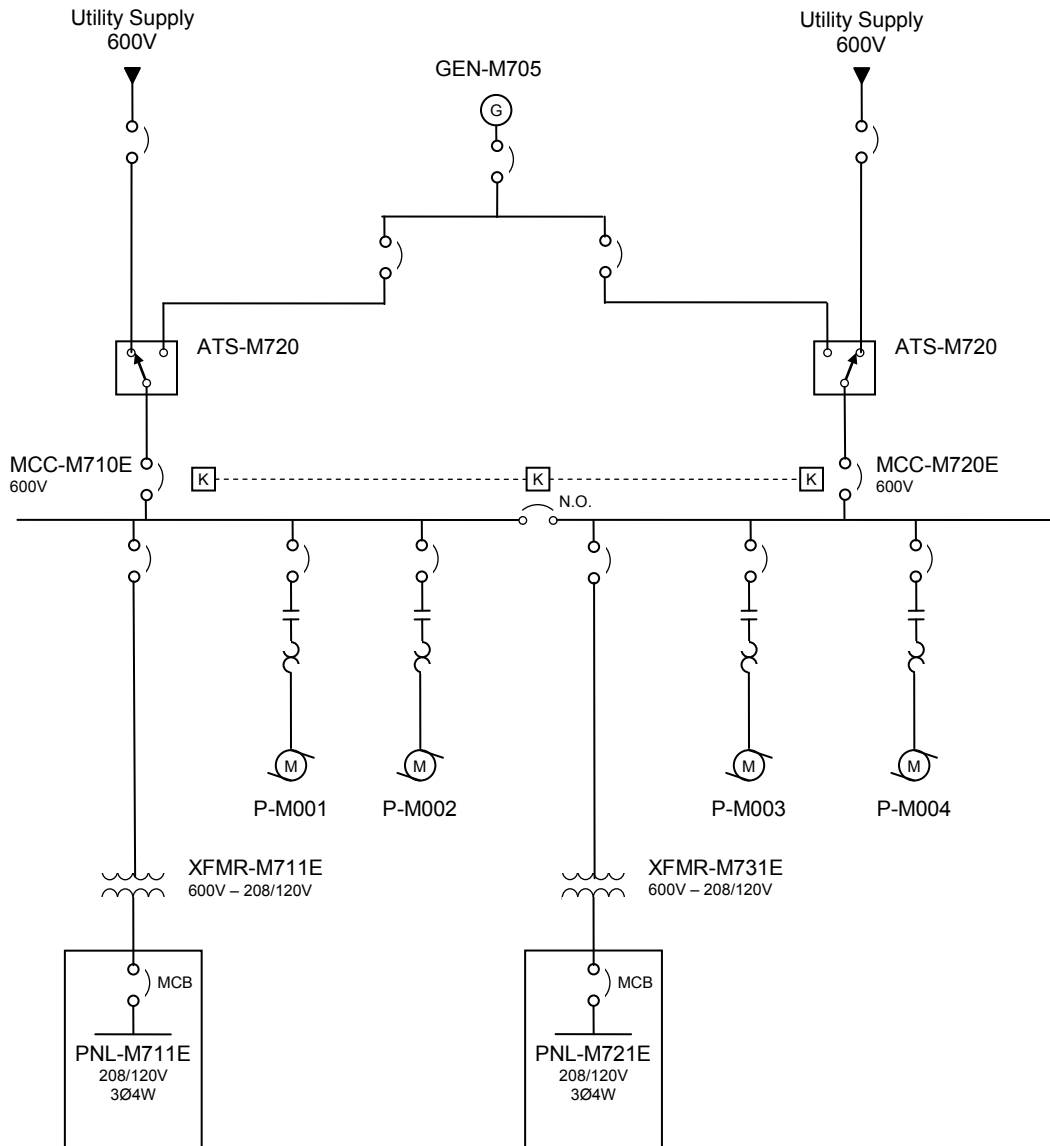


Figure 3-6: Configuration F - 600V Redundant with Standby Generator

3.2.7 Configuration G - MV Distribution

Configuration G is a radial system with a medium voltage supply from the utility. Typically, transformation and utilization at 600V and 208/120V would also be provided. A sample single line diagram is shown in Figure 3-7.

Internal distribution within the facility is typically at medium voltage, and the system may or may not have motors or other loads fed directly via medium voltage. No redundancy, or standby generation, is provided by this configuration. While any utility power failure or equipment failure will result in an outage, operation is simple and the capital cost is relatively low. Figure 3-7 shows a utility owned transformer configuration, however a City owned supply transformer is also a potential configuration. With a City owned transformer configuration, a customer owned disconnect is required on the primary side of the transformer.

Medium voltage distribution should be considered over 600V distribution when:

- The required current levels at 600V are high;
- The utility is unable to supply the required power at 600V; or
- The potential arc flash energies are at dangerous levels ($> 40 \text{ cal/cm}^2$).

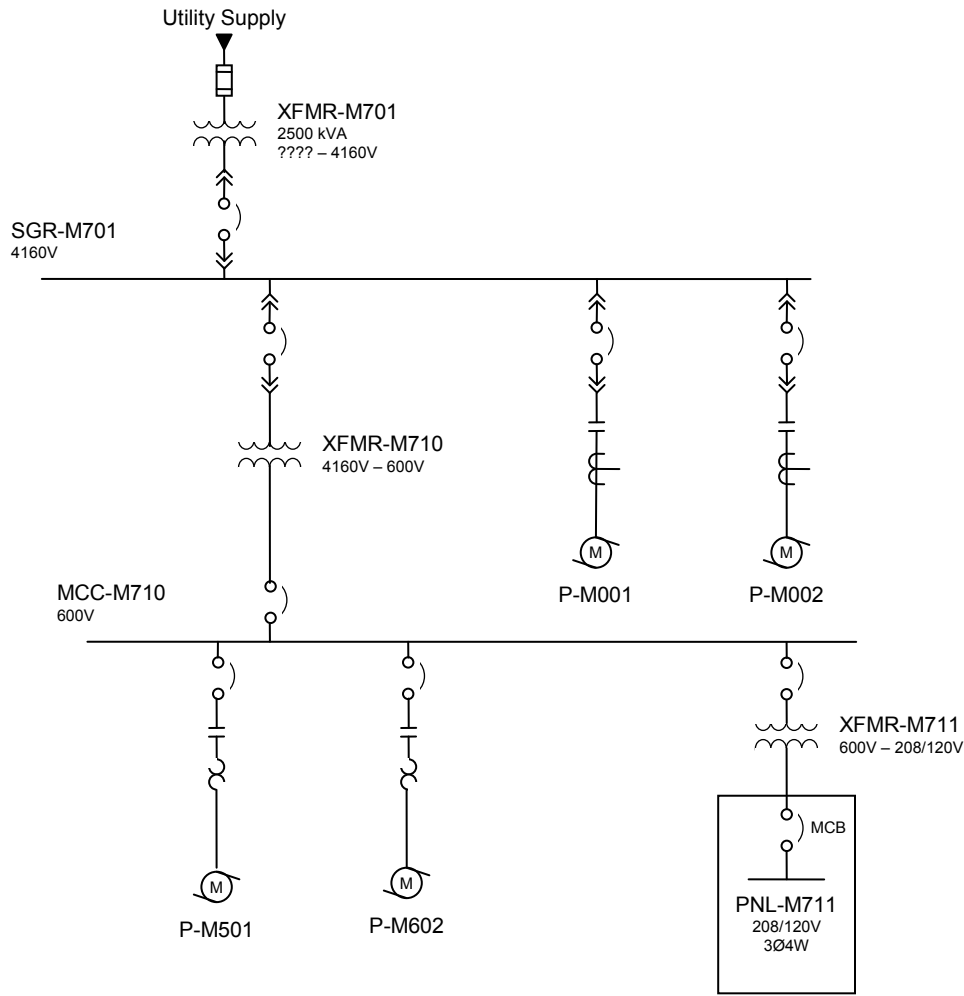


Figure 3-7: Configuration G - MV Distribution

	Electrical Design Guide	Revision: 00	Page 28 of 153
		Document Code: 510276-0000-47ER-0001	

3.2.8 Configuration H - MV Distribution with Essential Bus

Configuration H, MV Distribution with Essential Bus, is similar to Configuration E, 600V Distribution with Essential Bus, except that medium voltage distribution is utilized in addition to 600V distribution. The standby generator only services critical loads, allowing the standby generator rating to be less than the total facility load. This configuration would typically be considered when the service size exceeds 2 MVA or medium voltage motors are utilized. See Figure 3-8 for an example simplified single line diagram. Note that a utility owned transformer configuration is shown, however a City owned supply transformer is also a potential configuration. With a City owned transformer configuration, a customer owned disconnect is required on the primary side of the transformer.

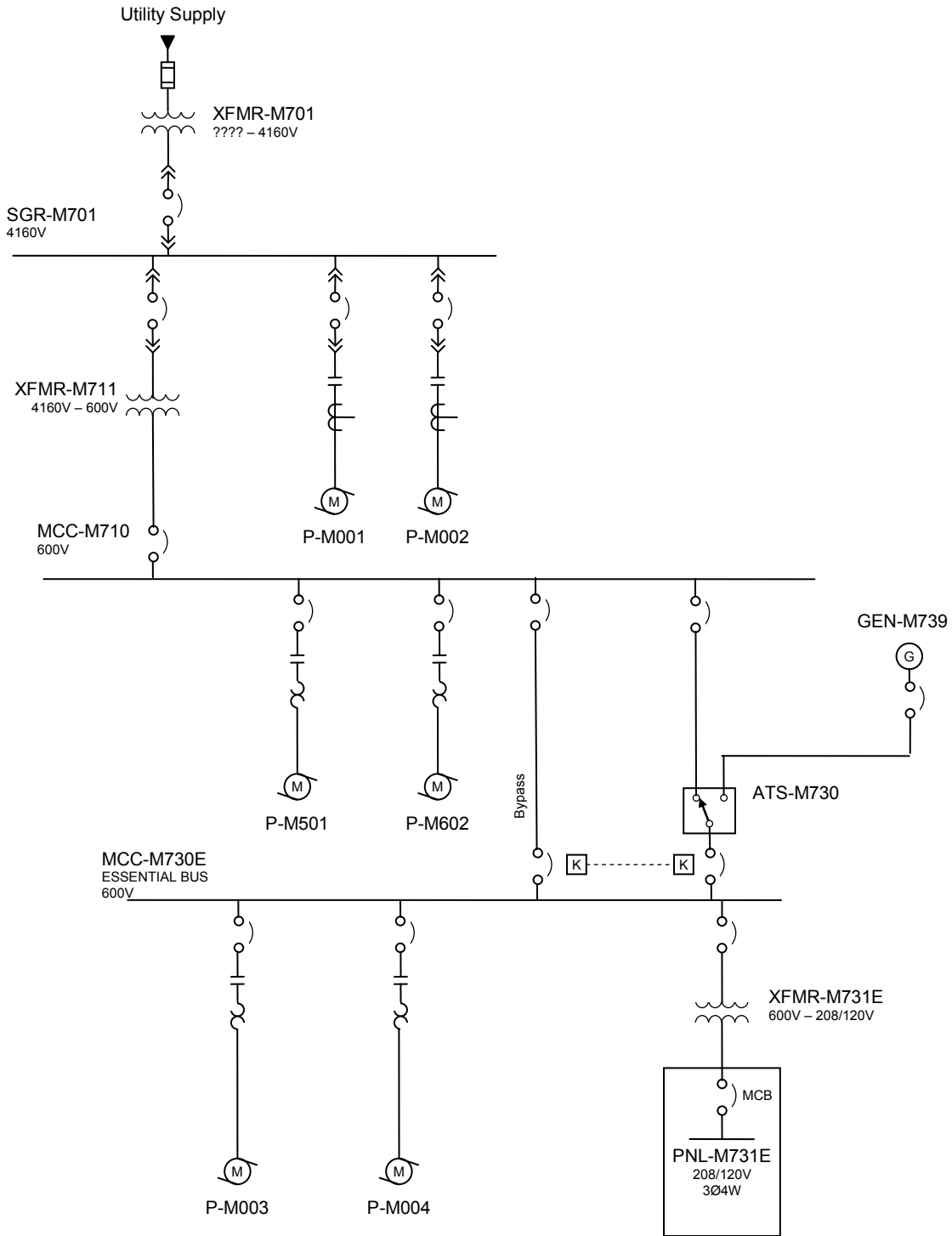


Figure 3-8: Configuration H - MV Distribution with Essential Bus

	Electrical Design Guide	Revision: 00	Page 30 of 153
		Document Code: 510276-0000-47ER-0001	

3.2.9 Configuration I - MV Redundant with Essential Bus

Configuration I, MV Redundant with Essential Bus, utilizes medium voltage for distribution and large motor loads. Most of the load is not protected by standby generation, but tie breakers are provided to allow for operation with a single feeder out of service. The services are typically rated such that the entire facility can be fed from a single service. This configuration would typically be considered when the service size exceeds 2 MVA or medium voltage motors are utilized. See Figure 3-9 for an example simplified single line diagram. Note that utility owned transformer configurations are shown; however City-owned supply transformers are also a potential configuration. With a City-owned transformer configuration, a customer owned disconnect is required on the primary side of each transformer.

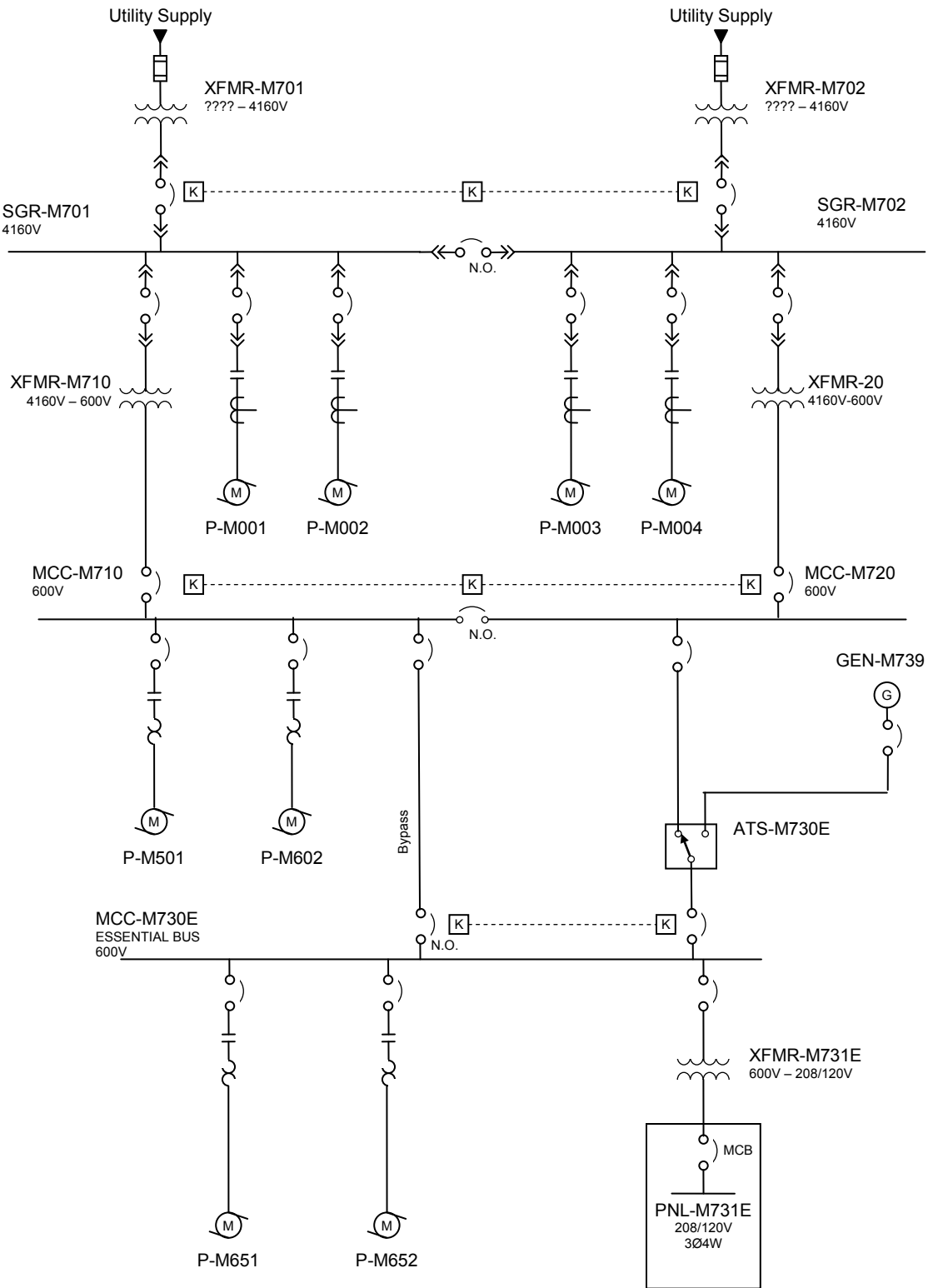


Figure 3-9: Configuration I - MV Redundant with Essential Bus

 Winnipeg	Electrical Design Guide	Revision: 00	Page 32 of 153
		Document Code: 510276-0000-47ER-0001	

3.2.10 Configuration J - MV Redundant with Integrated Generation

Configuration J, MV Distribution with Integrated Generation, utilized medium voltage for distribution and potentially motor loads. Generation is provided at the top level of the distribution, with synchronizing switchgear, to allow for seamless transitions between utility and generator power for testing purposes. Load shedding would be an option under this configuration as well. This configuration would typically be considered when the service size exceeds 2 MVA or medium voltage motors are utilized, and a high level of availability is required. See Figure 3-10 for an example simplified single line diagram.

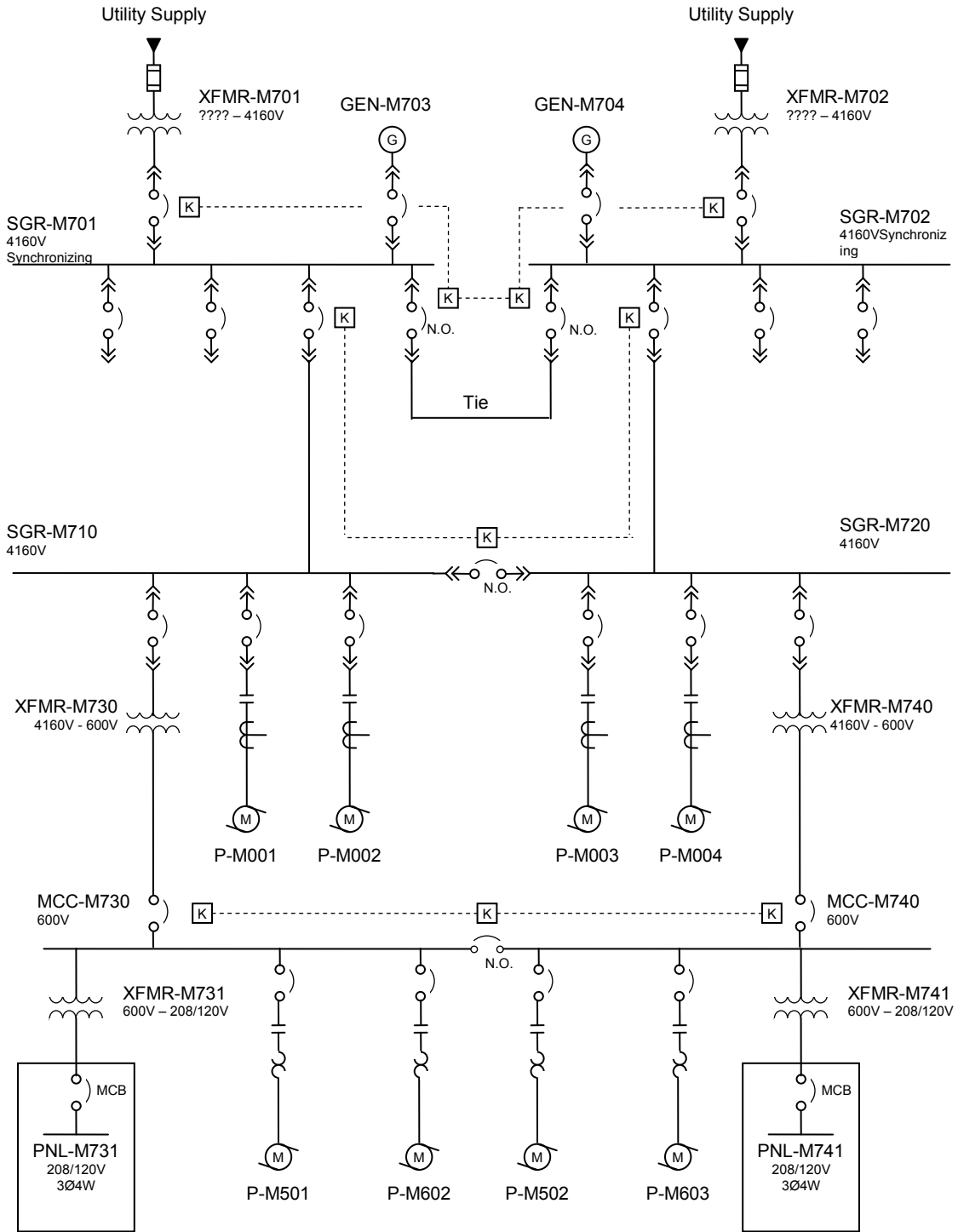


Figure 3-10: Configuration J - MV Redundant with Integrated Generation

3.2.11 Preferred System Configurations

The selection of the appropriate system configuration for each application is an engineering decision that must be made, with consideration to the specific requirements of the application. The preferred system configurations, shown in Table 3-2 are deemed to be general guidance regarding system configurations that are generally acceptable to the City. However, in some cases, the application requirements or reliability requirements are not necessarily clear and detailed discussion with the City may be required. Where selection of an appropriate system configuration is not clear, it is recommended to consider reliability analysis to aid in system selection.

Table 3-2 : Preferred System Configurations

Application	Risk	Preferred Configurations
Land Drainage Pumping Station	Low	(B) 600V Distribution
	Medium	(C) 600V Distribution with Portable Generator Provision
	High (4)	(D) 600V Distribution with Standby Generator
Wastewater Flood Pumping Station	Low	(B) 600V Distribution
	Medium (5)	(B) 600V Distribution (C) 600V Distribution with Portable Generator Provision
	High	(D) 600V Distribution with Standby Generator
Wastewater Lift Station - Small	Low	(A) 208/120V (*) (C) 600V Distribution with Portable Generator Provision
	Medium	(D) 600V Distribution with Standby Generator (E) 600V Distribution with Essential Bus
	High	(D) 600V Distribution with Standby Generator (E) 600V Distribution with Essential Bus (F) 600V Redundant with Standby Generation
Wastewater Lift Station – Large (6)	Low	(D) 600V Distribution with Standby Generator (E) 600V Distribution with Essential Bus (H) MV Distribution with Essential Bus
	Medium	(E) 600V Distribution with Essential Bus (*) (F) 600V Redundant with Standby Generation (I) MV Redundant with Essential Bus
	High	(F) 600V Redundant with Standby Generation (I) MV Redundant with Essential Bus
Wastewater Treatment Facility	-	(F) 600V Redundant with Standby Generation (*) (I) MV Redundant with Essential Bus (J) MV Redundant with Integrated Generation
Regional Water Pumping Station	-	(I) MV Redundant with Essential Bus (J) MV Redundant with Integrated Generation

See Notes next page.

Note:

1. *The existing City facilities do not necessarily conform to the preferred system configurations.*
2. *It is recommended that the City provide further definition of the risk classification.*
3. *Configurations marked with a (*) require specific City approval.*
4. *An underpass pumping station on a major route is considered a high risk installation.*
5. *Currently, most/all flood pumping stations in the City are not provided with standby power. It is recommended to prioritize provision of standby power to lift stations over flood stations, in combined sewer areas.*
6. *A large lift station is deemed to be one with more than 200 kVA of demand load. This size is based upon the capacity of the portable generator that the City intends to purchase.*

3.3 Electrical Service Sizing

Electrical service sizing for new applications shall be as shown in Table 3-3. Review potential future loads with the City and ensure that they are accommodated in the design. Significant deviations in the sizing of the electrical service are to be approved by the City.

Table 3-3 : Minimum Electrical Service Sizing

Application	Redundant Service	Minimum Size
Land Drainage Pumping Station	No	Design load + 25% spare
Wastewater Flood Pumping Station	No	Design load + 25% spare
Wastewater Lift Station	No	Design load + 25% spare
	Yes	Total design load + 10% spare on each service
Wastewater Treatment Facility	Yes	Total design load + 25% spare on each service
Regional Water Pumping Station	No	Design load + 25% spare
	Yes	Total design load + 10% spare on each service

	Electrical Design Guide	Revision: 00	Page 36 of 153
		Document Code: 510276-0000-47ER-0001	

3.4 System Grounding

Historically, most systems within the City of Winnipeg have been solidly grounded. However, the use of neutral grounding resistors has significant benefits in certain applications. Some typical benefits of a neutral grounding resistor are:

- Minimizes the risk of arc flash and arc blast on the first ground fault
- Reduces electric-shock hazards to personnel caused by stray ground-fault currents in the ground return path.
- Reduces the arc blast or flash hazard of a line-to ground arc fault.
- Reduces burning and melting effects in faulted electrical equipment, such as switchgear, transformers, cables, and motors.
- Limits energy available to a ground fault
- To reduce the momentary line-voltage dip occasioned by the occurrence and clearing of a ground fault.
- Can improve availability by allowing equipment to continue to operate during a single line-to-ground fault, provided a continuously rated neutral grounding resistor is provided.

Some disadvantages of neutral grounding resistors are:

- Transformer neutral bushings must be rated for the full secondary voltage.
- Transformer secondary windings must be fully insulated for the full secondary voltage at the neutral end.
- Additional costs and complexities.
- Additional protection and coordination requirements.

System Applications:

1. 208/120V Systems
 - 1.1 Solid grounding is mandatory.
2. 600V (and 480V if applicable) Systems:
 - 2.1 These systems are typically solidly grounded, however high-resistance grounding (HRG) should be considered for cases where continuity of service is required in the event of a ground fault or reduction of the potential arc flash risk in the event of a L-G fault is desired.
 - 2.2 For most 600V (and 480V if applicable) systems within the water and waste facilities:
 - 2.2.1 Systems \leq 1000 kVA would typically be solidly grounded.
 - 2.2.2 Systems $>$ 1000 kVA and \leq 2000 kVA should be reviewed for potential benefits of high-resistance grounding.
 - 2.2.3 Systems $>$ 2000 kVA: Serious consideration should be given to high resistance grounding.
3. 4160V Systems
 - 3.1 High-resistance or low-resistance grounding is highly recommended.
 - 3.2 Solid grounding should only be provided with special permission from the City, unless the power supply from the utility is a 4160V solidly grounded system.

	Electrical Design Guide	Revision: 00	Page 37 of 153
		Document Code: 510276-0000-47ER-0001	

4. Medium Voltage Systems > 4160V
 - 4.1 Low resistance grounding is mandatory for all medium voltage systems > 4160V on the secondary of a City-owned transformer.
 - 4.2 Solid grounding is acceptable where no motor loads are utilized at the voltage and the power directly comes from the utility without City-owned transformation. That is, it is acceptable to distribute medium voltage power around a site, provided the power supply is from the utility at that voltage. However, specific engineering review is required to justify the proposed installation.

3.5 Short Circuit Current Rating

Short Circuit Current Rating (SCCR) is the maximum prospective symmetrical fault current that a device, panel or a system can safely withstand for a short specified time. The SCCR is usually expressed in kA at a specified voltage, and in some cases may be linked to specific upstream overcurrent protection devices, which will clear a fault within a specified time. The SCCR is also sometimes known as fault current *withstand rating*.

The SCCR is also closely related to the *interrupting rating* for protective circuit devices. The interrupting rating is the highest current at a specific voltage that the device can interrupt.

The SCCR rating should exceed the available fault current of the system, at the point of application of the device, panel or system.

A short circuit current study shall be completed to determine the fault currents for the equipment being designed with the results being used to determine the appropriate SCCR for the equipment.

Refer to the minimum transformer impedance values outlined in the City of Winnipeg Electrical Bylaw when determining the fault current available from utility supply transformers. All systems with a service voltage of 600V or less shall assume an infinite bus on the primary of the utility transformers in SCCR calculations. Note that the actual utility fault currents must always be obtained for performance of the coordination and arc flash studies.

Maximum SCCR values for unmarked components (i.e. with no SCCR rating) that can be safely assumed for calculations are as follows:


Table 3-4 : Assumed Short Circuit Current Rating (SCCR) for Unmarked Components

System/ Component	SCCR [kA]
Bus-bars	10
Circuit Breaker (including GFCI)	5
Current shunt	10
Fuse Holder	10
Industrial Control Equipment:	
Auxiliary devices (overloads)	5
Switches	5
Motor Controllers	
0 - 37.3 kW (0 - 50 hp)	5
38 - 149.2 kW (51 - 200 hp)	10
149.9 kW - 298.4 kW (201 - 400 hp)	18
299.1 kW - 447.6 kW (401 - 600 hp)	30
448.3 - 671.4 kW (601 - 900 hp)	42
672.1 - 1118 kW (901 - 1500 hp)	85
Meter Socket Base	10
Miniature fuse (maximum use at 125V)	10
Receptacle (GFCI type)	2
Receptacle other	10
Supplementary protector	0.2
Switch Unit	5
Terminal Block	10

	Electrical Design Guide	Revision: 00	Page 39 of 153
		Document Code: 510276-0000-47ER-0001	

3.6 Harmonics

1. The electrical design should ensure that harmonics are within IEEE 519 requirements at all major points in the electrical distribution, and not just at the utility service.
2. Voltage harmonics shall be limited as follows at all panelboards, MCCs, switchboards, switchgear, and other electrical busses:
 - 2.1 Individual frequency harmonics < 3%
 - 2.2 Total Harmonic Distortion (THD) < 5%
3. Ensure current harmonics at major points in the electrical distribution are within IEEE 519 Table 10-3.
4. Harmonic studies are required for facilities with significant harmonic sources, as discussed in Section 17.4.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 40 of 153
		Document Code: 510276-0000-47ER-0001	

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4 WIRING AND CABLING

4.1 Type Identification

To provide consistency between drawings, all wire and cables types shall be designated utilizing the following format.

4.1.1 Power Conductors

A	-	N	C	, Size	, Type	, Volt	, Other
Number of cables (Optional)	-	Number of Cond.		Conductor Size	Conductor Type	Voltage Rating	Other

Where,

- A is the number of cables in parallel. For many applications, this is one (1) and therefore is omitted.
- N is the number of individual conductors in the cable or conduit. Include neutral conductors as applicable, unless the neutral conductor is a different size.
- C is the letter C, to indicate “Conductors”
- Size is the conductor size in AWG or kcmil.
- Type is the cable / wire type. Utilize CSA standard type references where applicable.
- Volt is the voltage rating of the cable / wires (Not the applied system voltage).
- Other is an optional field for other special characteristics of the cable, such as “Shielded” or insulation class for medium voltage cabling

Notes:

1. *Where individual wires are in conduit, they are expressed as parallel conductors, not parallel cables.*
2. *Do not utilize the “#” symbol to represent AWG.*
3. *Do not indicate the bonding conductor if it is part of a standard cable assembly, such as Teck90 cable.*
4. *Large AWG sizes shall be expressed as follows: 1/0, 2/0, 3/0, and 4/0 AWG and not 0, 00, 000, and 0000 AWG.*

4.1.2 Bonding Conductors

Where bonding conductors are a different size or construction from the phase conductors, they shall be designated in the following format.

N	-	BND	, Size	, Type	, Volt	, Other
Number of Cond. (Optional)	-		Conductor Size	Conductor Type	Voltage Rating	Other

Where,

- N is the number of individual conductors in the cable or conduit. Include neutral conductors as applicable, unless the neutral conductor is a different size.
- BND is the shortened designation for bonding conductors.
- Size is the conductor size in AWG or kcmil.
- Type is the cable / wire type. Utilize CSA standard type references where applicable.
- Volt is the voltage rating of the cable / wires (Not the applied system voltage).
- Other is an optional field for other special characteristics of the cable

4.1.3 Neutral Conductors

Where neutral conductors are a different size or construction from the phase conductors, they shall be designated in the following format. Note that neutral conductors of the same size and construction as phase conductors may be identified as per Section 4.1.1.

N	-	NEU	, Size	, Type	, Volt	, Other
Number of Cond. (Optional)	-		Conductor Size	Conductor Type	Voltage Rating	Other

Where,

- N is the number of individual conductors in the cable or conduit. Include neutral conductors as applicable, unless the neutral conductor is a different size.
- NEU is the shortened designation for neutral conductors.
- Size is the conductor size in AWG or kcmil.
- Type is the cable / wire type. Utilize CSA standard type references where applicable.
- Volt is the voltage rating of the cable / wires (Not the applied system voltage).
- Other is an optional field for other special characteristics of the cable, such as "Shielded"

4.1.4 Examples

3C, 250 kcmil, TECK90, 1000V	Three conductor TECK cable in cable tray.
4C, 1 AWG, RW90, 600V	Four, 1 AWG RW90 wires in conduit.
6-1C, 500 kcmil, RA90, 1000V	Six parallel 1-conductor cables.
2-3C, 750 kcmil, TECK90, 1000V	Two 3-conductor cables in parallel.
4C, 10 AWG, RW90, 600V	Four 10 AWG plus one 12 AWG ground wire.
BND, 12 AWG, RW90, 300V	
6C, 250 kcmil, RW90, 600V	Six 250 kcmil plus two 3/0 AWG neutrals plus two
2C, NEU, 3/0 AWG, RW90, 600V	4 AWG bonding wires.
2C, BND, 4 AWG, RW90, 300V	
2-3C, 250 kcmil, HVTECK, 15kV, Shielded, 133%	Two three conductor shielded 15 kV cables.

4.2 Conduits vs. Cables

1. In general, the decision to use conduits or cables should be based on the specific details of the application. In general, cables in cable tray is preferred for new installations; however there are cases where the use of conduits is appropriate.
2. It is acceptable for a facility to have a mixture of conduits and cables.
3. Conduits should be considered in the following applications:
 - 3.1 Where the existing installation is conduit based.
 - 3.2 Fire alarm systems.
 - 3.3 Where aesthetics are a concern.
 - 3.4 Where there is potential for physical abuse or damage.
 - 3.4.1 For example, rigid aluminum conduits are preferred in lift stations that have limited space such that the removal of a pump could result in physical damage to the electrical system.
 - 3.5 Where the specific cables required do not have a FT4 rating.

	Electrical Design Guide	Revision: 00	Page 44 of 153
		Document Code: 510276-0000-47ER-0001	

4.3 Cable Types and Ratings

In general, cable with galvanized steel armour covered with PVC outer sheath is acceptable. In very corrosive areas, aluminum armour with PVC outer sheath should be used subject to verifying the suitability of aluminum for the corrosive compounds present.

4.3.1 Cable Requirements

- 12.47kV (15 kV Class) Distribution system:
 - CSA TECK cable, Tree-Resistant XLPE RW90, 15kV, semi-conductive shielded with 133% insulation.
 - Phase marking/colour codes - Phase A - Red, Phase B – Black, Phase C - Blue.
 - Outer jacket – Orange/Red PVC jacket rated FT-4.
- 4.16kV Distribution system:
 - CSA TECK cable, Tree-Resistant XLPE RW90, 5kV, semi-conductive shielded with 133% insulation or 8kV with 100% insulation.
 - Phase marking/colour codes - Phase A - Red, Phase B – Black, Phase C - Blue.
 - Outer Jacket – Orange/Red PVC jacket rated FT-4.
- 600V, 208/120V, 120/240V Low Voltage Distribution system:
 - CSA TECK cable, XLPE RW90, 600V/1000V, with 100% insulation.
 - All cables for 600V system shall be rated for 1000V. All cables for use on power distribution below 600V shall be rated 600V.
 - Phase marking/colour codes - Phase A - Red, Phase B – Black, Phase C - Blue.
 - Jacket – Black PVC jacket rated FT-4 and low acid gas emitting. The jacket will be UV, moisture and oil resistant.
- Control and Instrumentation cables:
 - CIC or ACIC, XLPE RW90, 600/300V, with 100% insulation.
 - 600V cable is to be utilized for any cable termination in an enclosure containing voltages above 300V.
 - Phase numbering marking/colour codes – Standard numbering and colour coding.
 - Jacket – Black PVC jacket rated FT-4 and low acid gas emitting. The jacket will be UV, moisture and oil resistant.

4.4 Conductor Sizes

1. Select wire size based upon conductor ampacity and voltage drop requirements.
2. Ensure conductors are appropriately derated as per the Canadian Electrical Code. Derating to include factors for maximum termination temperature, ambient conductor temperature, and the number of conductors in the conduit or cable tray.
3. Do not necessarily size cables as per the minimum ampacity. Utilize good engineering judgement to ensure each cable ampacity will be sufficient for the life of the cable.
 - 3.1 For example, if a motor feeder cable ampacity is calculated, based on a specific actual motor FLA, to be 258A, do not select a cable with an ampacity of 260A. In the event the motor is replaced with one that has a slightly higher FLA, the cable with an ampacity of 260A would no longer be technically acceptable.
4. Minimum wire size to be as per Table 4-1.

Table 4-1 : Minimum Conductor Sizes

Application	Minimum Size
Medium Voltage Power (> 1000V)	2 AWG
Low Voltage Power (120 – 750V)	12 AWG
Control	16 AWG
Instrumentation	18 AWG
Voltage Signal (PT)	14 AWG
CT Signal	12 AWG

4.5 Conduit Materials and Sizes

1. Conduit to be CSA, cUL listed.
2. Use rigid conduit, except where flexible conduits are required for maintenance of equipment or in areas where the equipment is subject to vibrations during operation (compressors, motors, etc.), to reduce the effect on connections. EMT may be utilized within office areas if there are no environmental issues.
3. Rigid galvanized steel conduit is not acceptable for use within wastewater facilities. See Table 4-2.
4. The minimum conduit size is 21 mm (3/4 “).
5. Conduit boxes to be aluminum with cast covers. Use spring door covers for areas with circulating dust and contamination.
6. Liquid tight flexible conduit c/w correct watertight fittings may be used in short lengths for application areas where vibration will be an issue.
 - 6.1 Flexible conduit to be CSA, cUL listed.
 - 6.2 Maintain fill factors as stipulated in Code.

7. For areas where conduit is installed and there is a risk of migration of gases and vapour, the conduits are to be sealed with suitable conduit seals to prevent entry of moisture, vapour and gases into another area, panel enclosure, etc.
8. Where EMT and PVC conduit is used, provide a separate green insulated ground wire in each conduit.
9. Ensure fittings allow cable/conductor bending radius to be maintained.
10. Wire pulling calculations shall be performed for all cables in conduits or ducts sized 2 AWG or larger. Modify the design as required to limit forces and sidewall pressure. Document all cable pulling calculations as per Section 17.4.

Table 4-2 : Facility Conduit Application

Facility Type	Application	Type
All	In poured concrete walls and floors	PVC
	Underground	PVC
Wastewater Collections Facilities (Lift, Flood, CSO)	General Use – Where prone to potential mechanical damage or acceptable support spans exceed PVC capabilities.	Rigid Aluminum
	General Use – Where not prone to potential mechanical damage	PVC
	Hazardous Locations	Rigid Aluminum
Wastewater	General Use	Rigid Aluminum
	Corrosive locations not suitable for aluminum	PVC
	Exterior	Rigid Aluminum
	Hazardous Locations	Rigid Aluminum
	Office and similar locations, without environmental contamination.	EMT
Water	Corrosive Locations (Category 2)	PVC
	Exterior	Rigid Galvanized Steel
	General Use	Rigid Galvanized Steel
	Hazardous Locations	Rigid Galvanized Steel
	Office and similar locations	EMT

4.6 Conduit Colour Coding

Code with plastic tape or paint at points where conduit or cable enters wall, ceiling, or floor, and at 5 m intervals based on the system, per Table 4-3. The width of the prime and auxiliary bands are to be 38 mm and 19 mm, respectively.

Table 4-3 : Conduit Colour Bands

System	Prime Band	Aux. Band
Medium Voltage (>750 V)	Orange	
347/600 V	Yellow	
208/120/240 V Power	Black	
UPS 208/120/240 V Power	Black	Green
Control Wiring (120 V)	Black	Orange
Fire Alarm	Red	
Low Voltage Communication/General	Blue	
Low Voltage Control Wiring (<50 V)	Blue	Orange
Intrinsically Safe	Blue	White
Grounding	Green	

4.7 Device and Pull Boxes

1. Joints and splices are not acceptable in conduits. All joints shall be in conduit bodies or junction boxes.
2. Only connections for lighting and receptacles shall be made in device boxes. All other connections shall be made in boxes with terminals.
3. Pull boxes should be sized as per the Canadian Electrical Code (Rule 12-3036).

4.8 Cable Trays

4.8.1 General

1. Size:
 - 1.1 A side rail height of 152 mm (6") is preferred. Utilize 102 mm (4") side rail height where vertical space is limited.
 - 1.2 Size cable tray to meet current and future cable requirements. Minimum tray width is 152 mm (6").
2. Tray to be CSA, cUL listed.
3. The rungs of the ladder shall typically be at 305 mm (12") spacing. However for single conductor 1/0 to 4/0 AWG the rung spacing shall not exceed 229 mm (9").
4. Tray load ratings:
 - 4.1 Cable tray load ratings are to be sufficient for the cables installed and any additional loads such as snow, ice and wind, where applicable.
 - 4.2 Allow for spare cables in cable tray loading calculations. For trays where cables may be installed with no spacing, assume the tray will be filled in the future.
 - 4.3 Minimum load rating for indoor tray: CSA Class C1
 - 4.4 Minimum load rating for outdoor tray: CSA Class D
5. The tray shall be installed in accordance with manufacturer's instructions.
6. Use tray covers in dusty areas, outdoors, for aesthetic reasons and for trays passing under walkways or where there is a risk of falling debris.
7. Use stainless steel SS316 bolting and fixing hardware.
8. Select cable tray material as per Table 4-4.
 - 8.1 Consider the use of fibreglass cable tray in corrosive locations. Fibreglass tray shall not be exposed to sunlight unless confirmed by the manufacturer that it is sunlight/UV resistant.

Table 4-4 : Standard Cable Tray Material

Application	Standard Material	Alternates
Wastewater Collection / Treatment	Aluminum	Fibreglass Stainless Steel
Water Treatment Plant	Aluminum	Fibreglass Stainless Steel
Regional Water Pumping Stations	Rigid Galvanized Steel	Aluminum Fibreglass Stainless Steel

4.9 Buried Installation Requirements

1. All buried cables and conduits shall be protected by treated planks or concrete blocks. Concrete blocks or cast-in place red-dyed concrete shall be utilized in applications with a high reliability requirement.
2. Bright orange vinyl warning tape shall be installed above all buried cable installations, including above duct banks.
3. PVC Conduit
 - 3.1 The use of PVC DB2 conduit for buried applications is only permitted for certain applications, as indicated in Table 4-5.
 - 3.2 Arrange PVC conduit such that drainage is provided to a suitable location.
 - 3.3 Transition from underground to above ground shall use PVC rigid conduit. Expansion fittings shall be provided where required.
4. Concrete duct banks
 - 4.1 Underground duct banks will be PVC DB2 ducts, sized 50mm or larger, encased in concrete.
 - 4.2 A minimum spacing of 50mm between ducts, and outer covering of 75 mm of concrete must be maintained.
 - 4.3 Duct runs will be sloped to drain any water entering the system, towards manholes provided with a sump pit.

Table 4-5 : Buried Installation Requirements

Application	Acceptable Installations	Notes
Control / Communications – Std. Reliability Requirement	Buried armoured cable	
	PVC Conduit	
Control / Communications – High. Reliability Requirement	Concrete Duct Bank	
	Buried armoured cable	Cables to be protected by concrete blocks / concrete.
Low Voltage Power < 750V – Std. Reliability Requirement	Buried TECK Cable	
Low Voltage Power < 750V – High Reliability Requirement	Concrete Duct Bank	
	Buried TECK Cable	Cables to be protected by concrete blocks / concrete.
Medium Voltage – Std. Reliability Requirement	Concrete Duct Bank	
	Buried TECK Cable	Cables to be protected by concrete blocks / concrete.
Medium Voltage – High Reliability Requirement	Concrete Duct Bank	

	Electrical Design Guide	Revision: 00	Page 50 of 153
		Document Code: 510276-0000-47ER-0001	

4.10 Terminations

4.10.1 Power Wiring – Medium Voltage

1. Lugs
 - 1.1 Two hole long barrel (double crimp) lugs shall be utilized wherever possible.
 - 1.2 Belleville washers shall be used on all bolts.
2. Medium voltage terminations shall be heat shrink type, CSA, cUL listed and tested to IEEE standards.
3. For 1/C cable – single (1/C) terminations are required with grounding kits.
4. For 3/C cable – one three conductor (3/C) termination kit is required with grounding kit.
 - 4.1 A breakout boot is required for outdoor installations or those where any possibility of moisture or debris is present.
5. Shielded cables are to be grounded at both ends for three conductor cables, or three single conductors in one duct or conduit. Shielded cables ≤ 250 kcmil installed in separate ducts must also be grounded at both ends. Ensure that the cable ampacity accounts for shield heating due to circulating currents. Cable ampacity adjustments are a requirement > 250 kcmil where the phase conductors are in separate ducts.
6. All shielded cables proposed to be bonded at one end only require approval of the City, along with supporting calculations of the safety of the installation.
7. Use in-line terminations for motor terminations.
8. Generally for medium and high voltage, *creepage extending sheds* are not required to be used for Indoor areas. However if the termination is installed in an indoor area where there is a presence of high humidity, saturated water vapour or presence of free droplets then these sheds shall be used. Sheds shall be installed always in the same orientation irrespective of whether the termination is installed “up” or “down” (i.e. open end of the cone vertically down). Creepage extending sheds are required on outdoor terminations.

4.10.2 Power Wiring – Low Voltage (<750V)

1. Lugs
 - 1.1 Two hole long barrel (double crimp) lugs are preferred over mechanical connectors for high ampacity and critical applications.
 - 1.2 Belleville washers shall be used on all bolts.

4.10.3 Control Wiring – Low Voltage

1. Wire barrel ferrules shall be used for all stranded wiring connections to terminals.
2. Wire labels shall be used wherever a wire is terminated.

4.11 Framing and Support Systems

1. Utilize strut framing and support systems from a single manufacturer for each project. Materials shall be as per Table 4-6.

Table 4-6 : Framing and Support Materials

Application	Application	Preferred Material	Alternate Material	Hardware
Wastewater Collections and Treatment	All	Aluminum	Stainless Steel	Stainless Steel
Water Treatment	All	Aluminum	Stainless Steel	Stainless Steel
Regional Water Pumping Stations	All	Galvanized Steel	Stainless Steel	Stainless Steel

4.12 Segregation of Systems

1. Segregation of cable systems shall be as per Table 4-7. Note that typical good design practice would be to allocate a separate cable tray for power cables vs. instrumentation cables.

Table 4-7 : Segregation of Cable Systems

Cable	Other Cable	Minimum Segregation	Notes
Communication - Fibre	Communication	None	
	Instrumentation / Control < 50V	None	
	Other	Separate Raceway	To reduce risk of physical damage to fibre cable.
Communication - Copper	Instrumentation / Control < 50V	50 mm	
	120 VAC, 8 AWG or smaller	100 mm	
	120 VAC, > 8 AWG	300 mm	
	600 VAC Power	300 mm	
	VFD or other high harmonic cable	300 mm	Metallic Conduit
		600 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	300 mm	May be in metallic conduit instead of armoured.
Medium Voltage – 1C or 3C unshielded	450 mm		
Instrumentation (Analog)	Control < 50V	None	
	120 VAC, 8 AWG or smaller	100 mm	
	120 VAC, > 8 AWG	300 mm	
	600 VAC Power	300 mm	
	VFD or other high harmonic cable	300 mm	Metallic Conduit
		600 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	300 mm	May be in metallic conduit instead of armoured.
Medium Voltage – 1C or 3C unshielded	450 mm		

Cable	Other Cable	Minimum Segregation	Notes
Control < 50V	120 VAC, 8 AWG or smaller	50 mm	
	120 VAC, > 8 AWG	300 mm	
	600 VAC Power	300 mm	
	VFD or other high harmonic cable	300 mm	Metallic Conduit
		450 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	300 mm	May be in metallic conduit instead of armoured.
Medium Voltage – 1C or 3C unshielded	450 mm		
120 VAC Control	120 VAC, 8 AWG or smaller	none	
	120 VAC, > 8 AWG	Metal barrier or 150 mm	
	600 VAC Power	Metal barrier or 150 mm	
	VFD or other high harmonic cable	150 mm	Metallic Conduit
		300 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	300 mm	May be in metallic conduit instead of armoured.
Medium Voltage – 1C or 3C unshielded	450 mm		
120 VAC Power	600 VAC Power	Metal barrier	Cable Armour is acceptable
	VFD or other high harmonic cable	100 mm	Metallic Conduit
		150 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	300 mm	May be in metallic conduit instead of armoured.
Medium Voltage – 1C or 3C unshielded	450 mm		
600 VAC Power	VFD or other high harmonic cable	100 mm	Metallic Conduit or both armoured cables
		150 mm	Other raceway
	Medium Voltage – 3C armoured and shielded	150 mm	May be in metallic conduit instead of armoured.
	Medium Voltage – 1C or 3C unshielded	300 mm	

 Winnipeg	Electrical Design Guide	Revision: 00	Page 54 of 153
		Document Code: 510276-0000-47ER-0001	

4.13 Redundant Cables

1. Redundant cables are two or more cables serving the same system, or parallel systems serving the same objective, where the failure of one cable does not compromise the operation of the load.
2. Redundant cables should be physically and electrically separated to the greatest extent possible. The goal shall be that no single event would prevent the ultimate operation of the load.
3. Routing of redundant cables within the same conduit or cable tray is not acceptable.
4. In some cases, a formal or informal economic evaluation may be required to justify the additional expense of an alternate cable route.

5 LIGHTING

5.1 Fixture Type Selection

- The types of lighting fixtures and their mounting methods shall be selected to satisfy the various project requirements and conditions. Particular attention to colour renditions, light distribution and stroboscopic effects is needed when choosing the type of lamps, starting system, controls and reflection accessories. Due consideration shall also be given to the provision of proper re-lamping facilities.
- Refer to Table 5-1 for a general comparison of various fixture types.
- Fluorescent fixtures are preferred for most indoor applications as they provide instant on capability.
- Light fixtures must be selected for the correct environment and installed (mounted) to facilitate lamp replacement and maintenance. Selection of accessories and other related materials must also bear the same degree of protection and be properly installed.
- Refer to Table 5-2 for fixture selection for various applications. Note that the specific requirements of each application must be considered prior to final selection. Where an alternate type of lighting is proposed, review the proposed selection with the City.
- The final number and array of fixtures used in the final required design must be supported by calculation using recognised methods; the use of vendor software is acceptable. The final design must ensure that the illumination levels will be met and maintained for the specified maintenance requirements and re-lamping intervals.

Table 5-1 : Fixture Type Comparison

Type	Efficacy	L70 Lamp Life (hrs)	Colour Rendering Index (CRI)	Instant On	Cost	Notes
Fluorescent	80 – 100	24K – 40K	80 – 90	Yes	\$	Not suitable for outdoor
High Pressure Sodium (HPS)	100 – 130	24K – 30K	22	No	\$	Not recommended for indoor.
Induction	60 – 75	100K	80	Yes	\$\$	
LED	70 – 140	50K – 70K	65 – 85	Yes	\$\$\$	
Metal Halide (MH)	70 - 120	12K – 20K	65 - 90	No	\$	

Notes:

- Cost is the construction cost, not the operating cost.

Table 5-2 : Typical Preferred Lighting Fixtures

Facility Type	Area	Fixture Type	Notes
All	Mechanical Rooms	F32T8	
	Electrical Rooms	F32T8	
	Control Rooms	F32T8	
	Offices	F32T8	
	Washrooms	F32T8	
	Stairways	F32T8	
	Corridors	F32T8	
	Bright Locations such as Instrument Shop	F54T5HO	
	High-Bay Applications	MH or F32T8	
	Emergency Lighting	LED	
	Exterior - Building Entrances	HPS or LED	
	Exterior - Driveways	HPS or LED	
Wastewater Lift Station	All interior spaces	F32T8	
Flood Pumping Station	All interior spaces	F32T8	
Water Pumping Stations	All interior spaces	F32T8	

5.2 Means of Lighting Control

1. The method of lighting control to be utilized is dependent upon the application.
2. Refer to Table 5-3 for potential methods of lighting control. Note that the list is not exhaustive.
3. Refer to Table 5-4 for typical lighting control application requirements. Note that this table is not deemed to be mandatory, and each application should be reviewed with the City.

Table 5-3 : Lighting Control Methods

Legend	Method	Description
AO	Always On	Lighting is always on.
MS	Master Switch	Contactors are utilized to switch multiple circuits from one switch.
MSPDO	Master Switch Partial Delay Off	A master switch is utilized, but upon turning the lighting off, a portion of the lighting remains on for a time delay. In the event that someone is still in the building, this provides the occupants opportunity to exit.
OS	Occupancy Sensor	An occupancy sensor is utilized to control lighting in the room. Timers are typically involved.
PC	Photocell Control	The lighting is controlled by ambient light.
S	Switch	Standard switches are utilized for each lighting circuit. The switches may be a 3-way/4-way circuit as required.
S/AO	Switched / Always On	Combination switched lighting and partial always on. Also known as a night-lighting arrangement.
T	Timer	The lighting turns on and off via a timer.
TO	Timer with Override	The lighting turns on and off via a timer, but an override system is present to allow personnel to turn the lighting on during typical off hours.
TO/A	Timer with Override and partial lighting always on	Same as TO, except that a night-lighting circuit is present to provide a low level of base lighting.

5.3 Illumination Levels

1. Illumination levels must meet or exceed requirements of building codes and fire safety norms for exit lighting.
2. Refer to Table 5-4 for recommend illumination levels for various applications.

Table 5-4 : Illumination Requirements

Facility Type	Area	Recommended Illumination (lux)	Control (See Table 5-3)	Notes
All	Offices	500	S	
	Electrical Rooms	500	S S/AO	
	Control Rooms	500	S/AO TO/AO	Dimming may be required.
	Laboratory	550 - 1000	S	May require means of dimming.
	Stairways – High Use	200	AO TO/AO	
	Stairways – Low Use	150	AO TO/AO	
	Corridors – High Use	200	AO TO/AO	
	Corridors – Low Use	100-150	S TO/AO	
	Building Entrances	75	Photocell	
	Roads	5 - 10	Photocell	
	Parking Lots	25	Photocell	
	Workshop	500	S TO/AO	
	Instrument Shop	750 - 850	S	
	Outdoor Electrical Substations	300	S Photocell	Base lighting with photocell, additional lighting switched.
	Mechanical (HVAC) Rooms	250	S S/AO	
	Process Areas	300	S/AO TO/AO	
General – Not Specified	300	TBD	May discuss with City	

Facility Type	Area	Recommended Illumination (lux)	Control (See Table 5-3)	Notes
Wastewater Lift Station	Main Level – Electrical Area	300 - 350	S MS	
	Main Level – Non Electrical	250 - 300	MSPDO	
	Lower Levels including Pump Room	150 – 250	MSPDO	
	Areas not accessed for regular maintenance	100	S	
	Exterior equipment such as valve actuator.	50	S	
Flood Pumping Station	Main Level – Electrical Area	300-350	S	
	Main Level – Non Electrical	250 - 300	S	
	Lower Levels including Pump Room	150 – 250	S MSPDO	Select control as appropriate.
	Areas not accessed for regular maintenance	100	S	
	Exterior equipment such as valve actuator.	50	S	
Other Facilities	Areas with Small / Delicate Equipment.	500+	TBD	Select control as appropriate.
	Areas Requiring Frequent Inspection / Maintenance	300	TBD	
	Areas Requiring Routine Inspection / Maintenance	250	TBD	
	Areas Requiring Minimal Inspection / Maintenance	100 - 200	TBD	
	Areas Requiring Infrequent Inspection / Maintenance, but performance of visual tasks of small size is required.	300	TBD	

	Electrical Design Guide	Revision: 00	Page 60 of 153
		Document Code: 510276-0000-47ER-0001	

5.4 Emergency Lighting and Associated Power Source

1. Emergency lighting must be installed in all facilities.
2. The emergency lighting power supply shall be one or more of the following:
 - 2.1 Unit based battery back-up units.
 - 2.2 Centralized UPS power, dedicated for lighting and separate from the control system UPS.
 - 2.3 An emergency generator.
3. Utilize an emergency generator set to power emergency lighting for mid to large sized facilities, where the facility may require occupancy during a power failure.
4. Where an emergency generator is utilized for emergency lighting:
 - 4.1 The generator installation shall comply with CSA C282.
 - 4.2 The emergency power system shall be separated from any non-life-safety loads via a separate transfer switch.
5. Where battery-based emergency lighting is utilized:
 - 5.1 Minimize the number of batteries utilized for unit-based emergency lighting.
 - 5.2 All batteries used in the unit shall be sealed maintenance free type, 10-year rated.
 - 5.3 The units shall have auto-test capability.
 - 5.4 The size of circuit conductors to remote lamp heads shall be such that the voltage drop does not exceed 5% of the marked output voltage of the unit equipment, or such other voltage drop for which the performance of the unit is certified when connected to remote lamp.
 - 5.5 Unit emergency lighting equipment and lighting control units, other than remote lamp heads shall not be installed in a wet or corrosive locations.
6. Emergency power supply shall have adequate capacity and rating to ensure that all connected equipment can be operated safely when the normal power source fails.
7. Emergency lights shall be arranged so that the failure of any one lamp will not leave the area in total darkness. Use double lamp heads.
8. No other appliance or equipment other than for emergency purpose shall be supplied by the emergency power circuit.
9. In the event an emergency generator is utilized to provide emergency lighting, provide additional battery based unit emergency lighting in the following locations:
 - 9.1 Generator room
 - 9.2 Major electrical rooms
 - 9.3 Major control rooms.
10. Typical emergency lighting application requirements are indicated in Table 5-5.

Table 5-5 : Typical Emergency Lighting Requirements

Facility Type	Area	Recommended Emergency Illumination (lux)	Min. Duration (hrs)	Notes
All	Below-Grade Walkways	> 10	0.5	
	Control Rooms	> 50	2	
	Corridors – High Use	> 20	0.5	
	Corridors – Low Use	> 10	0.5	
	Electrical Room	>10	1	Illumination should be above 50 lux on the front of all critical equipment.
	Electrical Substation – Outdoor	See Note 2	See Note 2	
	Exits	> 10	0.5	
	Generator Rooms	> 50	3	
	Laboratory	> 10	0.5	
	Mechanical Rooms	> 10	0.5	Along egress path.
	Offices	Not Req.	-	Required for corridors
	Process Areas	> 10	0.5	On major walkway / exit path
	Stairways – High Use	> 20	0.5	
	Stairways – Low Use	> 10	0.5	
	Washrooms – One Person	Not Req.	-	
	Washrooms – Multiple People	> 10	0.5	
Workshop	> 10	0.5	On major walkway through area.	
Wastewater Lift Station	Main Level	>10	1	
	Lower Levels including Pump Room	> 10	0.5	
	Areas not required for regular maintenance	Not Req.	-	

Note:

1. *There will be exceptions to the above table. Exceptions are to be reviewed and approved on a case-by-case basis.*
2. *The requirement for emergency lighting in an outdoor electrical substation shall be determined on a case-by-case basis.*
3. *Minimum code requirements shall be adhered to.*

	Electrical Design Guide	Revision: 00	Page 62 of 153
		Document Code: 510276-0000-47ER-0001	

5.5 Requirements for Exit Signs

1. Exit signs shall be provided for all facilities, where required by code or egress would not be clear under all circumstances.
2. LED exit signs are the standard of acceptance. All alternatives must be approved by the City.
3. Exit signs shall comply with requirements of the City of Winnipeg Electrical Bylaw, the National Building Code of Canada with Manitoba Amendments and the National Fire Code.
4. Exit signs shall be installed such that they are visible and point towards the direction of building exit.
5. Preferably exit signs shall indicate a running person pictogram figure with arrow sign indicating direction of exit. In existing facilities, exit signs shall match the type of sign used elsewhere in the facility.
6. Where an emergency generator is available, avoid the use of battery based systems if possible, except as noted herein.
7. Where batteries are utilized, all batteries used in the unit shall be sealed 10-year rated maintenance-free type.

	Electrical Design Guide	Revision: 00	Page 63 of 153
		Document Code: 510276-0000-47ER-0001	

6 EQUIPMENT DESIGN REQUIREMENTS

6.1 DC Power Supply

6.1.1 125 VDC Power Supplies

1. DC power supplies may be utilized for switchgear control power, as per Sections 6.8 and 6.9.
2. The voltage for switchgear DC power supplies shall be 125VDC, ungrounded.
3. Provide ground fault detection with alarming on all ungrounded conductors.
4. As a minimum this system or any individual unit, shall consist of a battery bank, a battery charger and a DC distribution board.
5. Batteries shall be Valve Regulated Lead Acid (VRLA). Battery sizing to be based upon the application requirements per IEEE Standard 485 "Recommended Practice to Size Lead Acid Batteries for Stationary Applications", but at minimum shall be sized to allow:
 - 5.1 Ten hours of continuous standby current, plus
 - 5.2 One operation for all momentary loads. (e.g. One breaker trip and close for all breakers).
6. Preferred input voltage is 600V, 3-phase. Alternately, 208V, 3-phase may be utilized with approval of the City.
7. The battery charger shall have the following features:
 - 7.1 Provide input AC voltmeter for each phase (or utilize voltage selector switch).
 - 7.2 Provide a rectifier output DC voltmeter.
 - 7.3 Provide minimum of two 2-pole DC rated output load circuit breakers (2pole, 250V DC) for 125V DC load circuits. One breaker to be utilized for the DC distribution panelboard. The second breaker is for connection to a second panelboard, if required, or utilized as a future spare.
 - 7.4 Provide one DC Battery circuit breaker (2pole, 250V DC) for connecting the 125V DC battery bank.
 - 7.5 Provide a load DC ammeter.
 - 7.6 Provide an auxiliary contact relay output and alarm for AC power failure.
 - 7.7 Provide a low DC battery voltage alarm to indicate battery over discharge.
 - 7.8 Provide high DC output voltage alarm and high DC output voltage automatic shutdown.
 - 7.9 Provide "no-charge" alarm to indicate charger has no DC output.
 - 7.10 Provide DC ground detector relay and alarm (+ve and -ve).
 - 7.11 Provide local indication and annunciation, as well as relay contacts for PLC/DCS/SCADA monitoring of all alarms including: failure of AC power, low DC voltage, high DC voltage, no rectifier output.
 - 7.12 Provide an equalize timer, automatic reset type with charge time compatible with battery type. Equalize interval shall be settable from 0-28 days.

6.1.2 24 VDC Power Supplies

1. The common conductor from 24VDC power supplies shall be grounded at the DC power supply.

6.2 Electric Heating

6.2.1 General

1. Tubular heating coils are preferred over open coils for most applications due to the ability of the heater to handle a wider variety of atmospheric conditions.
2. Ensure a high temperature cut-out and an airflow proving switch are provided for all electric heaters.
3. SCR systems should be utilized for applications requiring proportional control. Zero-crossing SCR systems are preferred to reduce harmonics.
4. For heaters > 50 kW where proportional control is required, consider utilizing staging in addition to SCR control.

6.2.2 Heater Voltage Levels

1. Heater voltages should be selected based upon the nominal system voltage. For example, the heater voltage rating should be 600V on a 600V rated system, and not 575V.
2. The preferred voltage levels for various electric heater sizes are shown in Table 6-1.

Table 6-1 : Acceptable Heater Voltage Levels

Heater Rating	Preferred Voltage Levels	Alternate Voltage (with approval)
< 1.5 kW	120V, 1Ø 240V, 1Ø 208V, 3Ø	
1.5 kW – 4.9 kW	240V, 1Ø 208V, 3Ø 600V, 3Ø	
5.0 kW – 9.9 kW	600V, 3Ø	240V, 1Ø 208V, 3Ø
> 10 kW	600V, 3Ø	

	Electrical Design Guide	Revision: 00	Page 65 of 153
		Document Code: 510276-0000-47ER-0001	

6.3 Motor Control Centres

6.3.1 Low Voltage MCC (600V)

1. Typically, MCCs will be 3-phase, 3-wire. The use of 4-wire MCCs should not be typical, and should only be utilized where approved by the City.
2. Enclosure Type: NEMA 1A (gasketed) or better if the application requires.
3. Wiring Type: Class 1, Type B-D or B-T (as shown on the drawings).
4. Busbars: Tin-plated copper.
5. Short circuit withstand rating is based on fault level calculations at the point of connections.
6. Use surge arrestors at line terminals if MCC BIL rating is inadequate to meet system BIL requirements.
7. Provide a Transient Voltage Surge Suppressor (TVSS) at each MCC where there is possibility of transient voltages. Connect the TVSS to the control system for monitoring.
8. The MCC dimensions shall be such that it can be placed in its intended location maintaining required Code clearances.
9. As per Section Table 8-2, equip MCCs with a power meter complete with a Modbus/TCP communication interface to provide real-time measurements of voltage, current, power, power factor, and energy consumption.
 - 9.1 Power meters may be omitted for small applications, where approved by the City.
 - 9.2 Provide meter with harmonic voltage and current measurement capabilities where significant harmonics are present.
10. As required by Table 6-2, and Section 8.3, provide a voltage monitoring relay with dry alarm contacts for connection to the control system.
 - 10.1 Voltage relay to alarm on any phase loss or voltage imbalance > 10%.
 - 10.2 Voltage relay to automatically reset upon restoration of power.
 - 10.3 Standard of acceptance to be ABB SSAC WVM011AL.
 - 10.4 The voltage monitoring relay functionality may be combined with the power meter, provided all power failure modes are accounted for in the design.
11. All components shall be CSA approved or cUL listed.
12. Motor control circuits shall be 120 VAC and powered by a dedicated control power transformer within each motor starter.
 - 12.1 Size control power transformers with a minimum of 50 VA capacity above that required for starter components.
 - 12.2 Protect CPTs with two fuses on the primary winding and one fuse on the secondary. The secondary neutral shall be connected to ground.
13. Where space permits, provide a total of four individual and reversible auxiliary contacts from the contactor (3 NO & 1 NC). The contacts shall be wired to an isolated section of the starter's terminal block
14. Ensure motor protection and control is consistent with Section 7

15. All motor overloads are to be of electronic type, to allow for improved protection, easier adjustment of settings, and better phase-loss protection.
 - 15.1 It is preferred to connect overload contacts on the line-side of the contactor coil, to ensure that overload protection is not lost in the event of a contactor coil ground fault.
16. Smart / Intelligent MCCs have integrated communications capability to allow the control system to directly monitor and control the motor starters via a network. Smart / Intelligent MCCs are required for many new MCC installations.
 - 16.1 Apply smart/intelligent MCCs as per Table 6-2.
 - 16.2 Coordinate with the City to determine if the City has a current standard regarding manufacturer and/or communication protocol.
17. Drawing Requirements
 - 17.1 Provide a MCC Layout Drawing as per Section 17.2.9.
 - 17.2 Provide a MCC Schedule as per Section 17.2.10.

Table 6-2 : MCC Application Requirements

Facility Type	Voltage Monitoring Relay	Smart MCC	Notes
Wastewater Flood Station	Yes	No	
Wastewater Lift Station	Yes	No	
Wastewater Treatment Facility	See Note 1	Typically Yes	
Water Pumping Station	Yes	Yes	
Other	See Note 1	TBD	Review on a case-by-case basis.

Notes:

1. Refer to Section 8.3.

6.3.2 Medium Voltage MCC

1. Short circuit withstand rating is based on fault level calculations at the point of connections.
2. Use surge arrestors at line terminals if MCC BIL rating is inadequate to meet system BIL requirements.
3. The motor controllers shall be rated and designed for starting method to be compatible with motor starting characteristics.
4. The motor controllers shall be equipped with a motor protection relay having a Modbus/TCP communication interface to convey status monitoring and control commands from external Control system.
5. The MCC busbar and connections shall be designed to withstand electromechanical stresses of across the line motor starting.
6. The Main MCC busbar shall be designed to withstand and carry rated fault current.

	Electrical Design Guide	Revision: 00	Page 67 of 153
		Document Code: 510276-0000-47ER-0001	

7. MCC shall be equipped with a power meter complete with a Modbus/TCP communication interface to provide real-time measurements of Voltage, Current, Power, Power Factor, and Energy consumption.
8. All MCC components shall be motor horsepower rated. All components shall be CSA approved or cUL listed. IEC components are not acceptable.
9. Motor control circuits shall be 120 VAC or 125 VDC.
10. Apply other design requirements from Section 6.3.1, as applicable.

6.4 Neutral Grounding Resistors

1. The NGR shall be designed to be placed outdoors and use edge wound stainless steel resistance elements. It shall be designed to trip in 1 second on sensing a Ground fault.
2. All downstream ground fault protection relays shall be coordinated to trip faster than NGR protection relay.
3. NGR time ratings shall be appropriate for the application.
4. All NGRs shall be monitored.

6.5 Panelboards

1. All breakers are to be bolt-on type.
2. Surface mounted panelboards are preferred over flush mounted panelboards in industrial style occupancies.
3. Provide a minimum of 20% spare 15A breakers (or 5 breakers, whichever is less)
4. DC panelboard shall be suitable for 125V DC power and shall be rated either 125V/250V DC, 12/24 way distribution with individual DC rated circuit breakers. AC circuit breakers with equivalent DC rating are also acceptable.

6.6 Receptacles

1. 120V receptacles are to be provided in areas to suit maintenance requirements.
 - 1.1 Provide a receptacle within 5m of equipment requiring maintenance for portable tools and lighting.
2. 600V, three-phase welding receptacles are to be provided within 30m of locations where welding may be required. Welding receptacles to be 600V, 3Ø, 60A with integral disconnect switch. Coordinate to ensure only a single receptacle type is provided for each facility.
 - 2.1 Mount welding receptacles at 1.2 m.
3. GFCI receptacles shall be provided for:
 - 3.1 All locations where required by the Canadian Electrical Code.
 - 3.2 All outdoor locations.
 - 3.3 All wet locations.
 - 3.4 All receptacles located below grade in a wastewater lift or flood station.

	Electrical Design Guide	Revision: 00	Page 68 of 153
		Document Code: 510276-0000-47ER-0001	

6.7 Soft Starters

6.7.1 Design Requirements

1. Short circuit withstand rating based on fault level calculations at the point of connections. In some cases, upstream fuses may be required to address the expected short circuits.
2. The 600V soft starter shall be rated and designed for starting method to be compatible with motor starting characteristics. It shall be verified that the maximum torque developed by the soft starter exceeds the starting torque required by the load at standstill.
3. The soft starter shall be equipped with all the required motor protection functions.
4. Where installed in an intelligent MCC, the starter shall be equipped with a communication interface compatible with the intelligent MCC communications.
5. The soft starter shall be equipped with a programming and display keypad unit, which shall be front door mounted.
6. Adequate cooling shall be provided by integral fans or enclosure mounted fans to transfer the heat from soft starter to outside. A heat loading calculation shall be performed for all custom enclosures.
7. Under no condition may the SCRs be utilized for continuous operation of a motor, regardless of manufacturer's claims. Internal bypass contactors however are acceptable under certain applications, as per Table 6-3.
8. Where external contactors are utilized, IEC contactors shall only be acceptable in applications where internal bypass contactors are acceptable, as per Table 6-3. All other applications shall utilize appropriately rated NEMA contactors. An exemption may be granted in certain applications, with approval by the City, where the available space does not allow for installation of a NEMA contactor.
9. Where an External Bypass Starter is required, as per Table 6-3, the overload shall be on the bypass line, and of an electronic type. The bypass starter shall be utilized when the motor is up to speed. Provide a "Soft Start / Bypass selector" switch on the front of the starter, and monitor the switch from the control system. The external bypass starter must be capable of performing a full voltage, across the line start if the soft starter fails.
10. Several models of soft starters are available with an internal bypass contactor that closes once the motor is up to speed. Use of the internal bypass contactor is only permitted for applications as indicated in Table 6-3.

Table 6-3 : Soft Starter Application Requirements

Facility Type	Application	Internal Bypass Acceptable	External Bypass Starter Required	Isolation Contactors Required	Notes
Wastewater Flood Station	Flood Pump	Yes	No	Yes (1)	
Wastewater Lift Station	Lift Pump	No	Yes	Yes (1)	
Wastewater Treatment Facility	Raw Sewage Pump	No	TBD	TBD	Review on a case-by-case basis.
	Process Pump	TBD	TBD	No	Review on a case-by-case basis.
	Ventilation / HVAC	Yes	No	No	
	Misc. Other	Yes	No	No	
Water Pumping Station	HVAC	Yes	No	No	
Other	Other	TBD	TBD	TBD	Review on a case-by-case basis.

Notes:

1. *In certain applications where space does not permit, the City may grant an exemption to the requirement for isolation contactors.*

6.7.2 Bypass Starters

1. Bypass across-the-line (ATL) motor starting method to be used for very critical pumping loads required to be kept in operation upon a failure of the soft starter.
2. Ensure that the mechanical equipment and power system can handle the hard across the line start method via the bypass starter. If this is not technically feasible then a redundant soft starter may be required.
3. The bypass starter shall be designed for continuous operation with motor loads when its associated soft starter is unavailable.
4. The bypass starter components shall be NEMA rated. IEC components are not acceptable.
5. Bypass mode is to be selected via a door-mounted two-position selector switch.

	Electrical Design Guide	Revision: 00	Page 70 of 153
		Document Code: 510276-0000-47ER-0001	

6.7.3 Supervisory Monitoring and Control

1. Soft starter operating modes and status signals are to be monitored by the automation system and displayed on the SCADA HMI. Typical monitored points include:
 - 1.1 Ready Status
 - 1.2 Running Status
 - 1.3 Soft Starter Fault Status
 - 1.4 Bypass Starter O/L Trip Status
 - 1.5 Soft Starter/Bypass Mode, monitored directly from the selector switch
 - 1.6 Auto/Manual Mode, monitored directly from the selector switch
 - 1.7 Motor Current
2. Fault signals should be wired to a non-fail safe contact (normally open, closed upon a fault condition) to avoid fault alarms from appearing on the HMI when the soft starter is disconnected from the power source for maintenance purposes.

6.8 Switchgear – Low Voltage

1. Switchgear connected directly to utility services must be service entrance rated.
2. Instrument Transformers
 - 2.1 Instrument transformers include all the current transformers (CT's) and potential transformers (PT's) required for both metering and protection purposes.
 - 2.2 Current transformers shall be mounted in the breaker compartment around the stationary main contacts and shall have their thermal and mechanical rating capable of withstanding the short circuit rating of the associated circuit breakers. They shall be accessible from the front of the switchgear assembly. There shall be one CT per phase.
 - 2.3 The metering accuracy of the CT's shall be 0.3 B-0.2 as a minimum. Burden factor of 0.2 Ω shall be increased to higher values as needed for the application. For protection duty, sensors' accuracy class shall not be less than C100, and shall be increased as required by the application to comply with Class C. CT's used for metering and protection shall fulfill the accuracy requirements for both duties.
 - 2.4 Potential transformers with their primary and secondary fuses shall be mounted inside the switchgear's instrument compartment. Accuracy shall be 0.3WX0.6Y1.2Z, as a minimum. The fuses shall be of the pull out type.
 - 2.5 Potential transformers shall be connected in open delta with their secondaries at 120 V.
 - 2.6 Current and potential transformers shall be wired to test blocks. Whenever an instrument transformer is connected to more than one device, there shall be one test block for every device. Potential transformers shall be grounded at the input side of the test block.
3. Controls
 - 3.1 Control potential transformer with pull-out type primary (two fuses) and secondary fuse shall be mounted inside the switchgear instrument compartment.
 - 3.2 Control and timing relays shall be of the plug-in type. Timing relays shall be solid state.

	Electrical Design Guide	Revision: 00	Page 71 of 153
		Document Code: 510276-0000-47ER-0001	

4. Communication
 - 4.1 Review the requirement for Ethernet communication of relays and metering devices on a case-by-case basis.
5. Power Connections
 - 5.1 Two hole, long barrel, tin-plated, copper, NEMA standard spacing compression type lugs and cable support brackets for the incoming and outgoing cables.
 - 5.2 Where an incoming bus duct is specified, suitable flanges shall be provided.
 - 5.3 Provide removable conductive gland plate (non magnetic and non-conductive for single conductors).
6. Control Wiring
 - 6.1 Control wiring shall be 14 AWG minimum, single conductor, stranded copper having 600 volt, flame retardant insulation, SIS switchboard type.
 - 6.2 Current transformer wiring shall be 10 AWG minimum, single conductor, stranded copper having 600 volt, flame retardant insulation, SIS switchboard type wiring.
 - 6.3 All external connections shall be via terminal blocks. Provide a minimum of 15% spare terminals.
7. Consider closed-door racking for all low-voltage switchgear.
8. Consider remote racking for switchgear with arc flash ratings exceeding Category 3.

6.9 Switchgear – Medium Voltage

1. Switchgear connected directly to utility services must be service entrance rated.
2. The main incoming service for critical facilities requiring medium voltage switchgear shall be metal-clad circuit breaker switchgear.
3. Medium voltage vacuum circuit breakers are preferred over air or SF6 circuit breakers.
4. 125 VDC switchgear control power is preferred over AC control power. AC control power should only be considered for small installations, and require provision of a dedicated UPS or capacitor trip supply.
5. The requirement for arc-resistant switchgear shall be discussed and decided on a per application basis with the City.
6. Protection and metering shall be microprocessor based with integrated digital metering and display, as well as communications capability for remote display via the control system.
7. See Section 9.3 for protection requirements.
8. Provide at minimum the following signals to the control system for monitoring and alarming:
 - 8.1 Closed / open status of main and tie breakers.
 - 8.2 Breaker / Relay fail status.
9. Consider closed-door racking for all medium-voltage switchgear.
10. Consider remote racking for switchgear with arc flash ratings exceeding Category 3.

	Electrical Design Guide	Revision: 00	Page 72 of 153
		Document Code: 510276-0000-47ER-0001	

6.10 Transformers

1. General
 - 1.1 It is recommended to provide 25% spare capacity for future use, although in cases where future loads are not expected, the City may approve reduction of the spare capacity.
 - 1.2 Percent Impedance (%Z) in accordance with CSA.
 - 1.3 Copper windings only.
 - 1.4 All three phase transformers to be delta-wye unless otherwise approved by the City.
 - 1.5 Specify the relevant CSA standards for each transformer installation.
2. Outdoor liquid filled transformers
 - 2.1 Provide protection on both primary and secondary side to allow for better coordination.
 - 2.2 Secondary neutral terminal bushing is required. The neutral must be fully rated for all neutral grounding resistor applications.
 - 2.3 Provide surge arrestors on the primary side of the transformer.
 - 2.4 When a Neutral Grounding Resistor (NGR) is required, as per Section 3.4, the NGR shall be mounted externally outside on the tank cover. The NGR enclosure shall be stainless steel and NEMA 3-R rated.
 - 2.5 Primary terminal bushings shall be suitable for cable connections.
 - 2.6 Secondary terminals shall be tinned copper bus bars for connecting secondary cables or cable bus duct / bus way.
 - 2.7 Utilize PCB free transformer oil suitable for Arctic conditions (extreme cold climate).
 - 2.8 The transformer core shall be cold rolled grain oriented steel laminations.
 - 2.9 Windings shall be disc type and not layer type.
 - 2.10 Transformer shall withstand thermally and mechanically a two second short circuit at its secondary terminals.
 - 2.11 Transformer shall be equipped with all standard metering, pressure relief, and CTs as required by CSA.
 - 2.12 Transformer shall be provided with stainless steel grounding pads at two diagonally opposite ends.
 - 2.13 Transformer shall be equipped with oil filling, drain and sampling valves.
 - 2.14 Transformer shall be equipped with oil level monitoring gauge with alarm contacts.
 - 2.15 Transformer shall be equipped with de-energized tap changer on primary winding. The tap changer should be functional to -40°C ambient temperature operation. At minimum two taps above and two taps below at 2.5% increments shall be provided. All taps shall be full capacity.
 - 2.16 Applications requiring a load-tap changer (LTC) are beyond the scope of this design guide.

	Electrical Design Guide	Revision: 00	Page 73 of 153
		Document Code: 510276-0000-47ER-0001	

- 2.17 Protection Requirements – Provide at minimum:
 - 2.17.1 Primary and secondary overcurrent protection.
 - 2.17.2 Winding temperature indicator with alarm and trip contacts.
 - 2.17.3 Sudden pressure relay for sealed-tank design transformers.
 - 2.17.4 Vacuum/pressure gauge for sealed-tank design transformers.
 - 2.17.5 Provide differential protection for transformers rated 5 MVA and above. Differential protection for smaller transformers may be evaluated on a case-by case basis.
- 2.18 Additional transformer protection is appropriate for many applications, especially for larger transformers. Apply protection in accordance with good engineering design practice.
- 3. Dry-Type Transformers
 - 3.1 Dry type transformers should preferably be installed in indoor spaces.
 - 3.2 Enclosure: NEMA 1 is typical. Specify NEMA 2 drip-proof or sprinkler-proof enclosure or NEMA 3R where required.
 - 3.3 Ensure adequate space for ventilation is provided.
 - 3.4 Provide at minimum two taps above and two taps below at 2.5% increments, full capacity.
 - 3.5 Protection Requirements – Provide at minimum:
 - 3.5.1 Primary and secondary overcurrent protection.
 - 3.5.2 Winding temperature indicator with one probe in the center winding, with alarm and trip contacts for transformers ≥ 150 kVA.
 - 3.5.3 For transformers ≥ 1000 kVA, provide a digital temperature monitoring unit with one probe in each winding, giving instantaneous temperature readings for each winding, average readings and maximum reading recorded. Unit shall provide three 120 Vac, 10A, SPDT dry contacts for alarm and trip indication. All contacts shall have an adjustable temperature setpoint.
 - 3.6 Review the requirement for surge arrestors on the transformer primary terminals. Where applied, they shall comply with the requirements of Appendix B of CSA C9.
 - 3.7 Review the requirement for K-rated transformers in harmonic environments.
 - 3.8 Electrostatic shield between high voltage and low voltage windings, connected to the enclosure ground bar, except that the use of electrostatic shields shall be reviewed in high harmonic environments.
 - 3.9 Lifting hooks for lifting complete transformer assembly.
 - 3.10 Where required, neutral grounding resistors shall be made of stainless steel, completely protected by a hot dip galvanized enclosure, and mounted on top of the transformers.
 - 3.11 The grounding resistors shall be insulated for the full line to line voltage and hot spot temperature rise, above 30°C ambient, shall be limited to 385°C for continuous rating, and 760°C for 1 minute rating, as per IEEE Standard No. 32.
 - 3.12 Neutral connection shall be made with 2/0 AWG copper conductors (minimum), insulated for the transformer secondary line to line voltage. Colour of insulation shall be green.
 - 3.13 Provision shall be made for field installation of NGR current transformer on live side of NGR.

	Electrical Design Guide	Revision: 00	Page 74 of 153
		Document Code: 510276-0000-47ER-0001	

6.11 Transient Voltage Surge Suppressors

1. Provide TVSS at each major point in the distribution connecting to load equipment. For example, all major MCCs should be equipped with a TVSS.
2. If TVSS units are utilized on resistance grounded systems, ensure that they are appropriately rated for potential overvoltages during a ground fault.

6.12 Unit Substations

1. The term “Unit substation” shall be used to refer to a fully co-ordinated and pre-assembled power supply unit consisting of:
 - 1.1 Primary switchgear; or feed through device with interrupting and isolating devices
 - 1.2 Step-down transformer
 - 1.3 Low voltage switchgear or cable termination compartment
 - 1.4 All necessary instrument transformers, ground fault detection and protection devices, locally mounted.
2. All components of a unit substation shall be directly coupled and suitable for indoor use.
3. A feed through type switchgear or proper cable connection arrangement will be required if more than one unit substation will be connected from the same primary supply circuit (in daisy chain or loop configuration)
4. The low voltage section may be equipped for use as a single load feed or as a distribution board for multiple loads. Alternatively the low voltage switchgear required may be mounted within a short distance, in which case, a fully rated cable or bus-duct termination box shall be mounted directly on the secondary side of the transformer section.
5. The transformer section shall be fully enclosed and shall include all required instrument transformers, and monitoring devices pre-wired to the corresponding switchgear section or terminated in a separate junction box if external wiring is required.

6.13 Uninterruptible Power Supplies

There are many critical loads within water and wastewater facilities that require their power supply to remain available in the event of a utility power failure. Typically, an Uninterruptible Power Supply (UPS) is used to accomplish this.

6.13.1 Application Requirements

1. Uninterruptible power supplies are to be provided for process controls for all facilities. This shall be a dedicated UPS that does not serve other applications within the facility.
2. Uninterruptible power supplies may be utilized for provision of emergency lighting power where an emergency generator is not available or where no interruption of lighting is deemed to be acceptable, during the start of the generator.

	Electrical Design Guide	Revision: 00	Page 75 of 153
		Document Code: 510276-0000-47ER-0001	

6.13.2 Design Requirements

1. UPS Selection
 - 1.1 All AC UPS units shall be of the double-conversion (on-line) type.
 - 1.2 DC UPS units are acceptable for small loads, such as a single control panel. Preferred voltage is 24 VDC.
 - 1.3 In larger facilities, it is generally more efficient for the UPS to be a standalone unit. In these cases, UPS loads are distributed around the facility or process area and the UPS shall feed a standard panelboard for distribution of the UPS power.
2. Load Distribution
 - 2.1 Do not route UPS load cabling over long distances. Do not route parallel to other electrical cabling that could radiate harmonics or noise.
 - 2.2 Limit voltage drop from the UPS to the load to 3%.
 - 2.3 Provide selective coordination of the load breakers to the greatest extent possible. In some cases, this may require over-sizing the UPS.
 - 2.4 All load distribution wiring to be hard cabled. Where a UPS with hardwired connections is not available, a UPS with locking receptacles may be utilized. UPS units with non-locking receptacles are not permitted.
3. Bypass Requirements
 - 3.1 All 208/120V UPS units shall be provided with an external maintenance bypass switch to allow for removal of the UPS unit.

6.13.3 Redundancy

1. UPS redundancy is typically only required for only the most critical loads. Note that paralleling UPS units to achieve a larger capacity does provide a level of redundancy.
2. Use of paralleled UPS units with a synchronized common distribution system is not a preferred redundancy solution, due to the following considerations:
 - 2.1 There are still single points of failure in the UPS load distribution system.
 - 2.2 Maintenance or modifications to the UPS load distribution system requires all UPS powered loads to be de-energized.
 - 2.3 If a common power source is provided to both UPS units, any maintenance or extended downtime on the upstream power supply for durations longer than the battery backup time would require that the UPS powered loads be de-energized.
3. If UPS redundancy is required, preferred solutions include:
 - 3.1 Distribution of critical loads across multiple UPS units such that a single UPS failure will not affect all critical loads. This is typically a good solution where parallel process trains are utilized.
 - 3.2 Utilizing load equipment that support multiple power supplies (dual corded equipment), such that each power supply can be connected to a different UPS.

	Electrical Design Guide	Revision: 00	Page 76 of 153
		Document Code: 510276-0000-47ER-0001	

6.13.4 Sizing Factors

1. The inverter must be capable of supplying power to the load under typical and peak conditions. Peak load inrush conditions are typical during equipment start-up, and can be significantly higher than the measured loads.
2. Other factors considered in sizing the UPS units are:
 - 2.1 Crest factor of the load. This accounts for the fact that switching mode power supplies may not draw current in a typical sinusoidal fashion, and that the peak cycle current may be significantly higher than the normal crest factor of 1.414 of a clean alternating current cycle. Utilize a crest factor of 2.4 in sizing of UPS units that primarily feed switching mode power supplies.
 - 2.2 Inrush of load transformers (on initial power-up). This inrush can be very high, and can potentially be addressed by starting the UPS up in bypass mode.
 - 2.3 Fault clearing capability of the UPS and its internal bypass line.
 - 2.4 Selective coordination of the upstream UPS protection and load circuit breakers.
 - 2.5 Whether the load is connected single or three-phase, and whether there is an isolation transformer present.
3. Include the following in battery runtime calculations:
 - 3.1 Age derating of the batteries. IEEE standards recommend replacing batteries when the measured capacity drops below 80%. Thus, it is recommended that the batteries are derated by 80% when determining the runtime of batteries, to account for end of life capacity.
 - 3.2 Include any losses in any isolation transformers that may be present.
 - 3.3 If there is potential for the UPS environment to become cold in the event of a power failure, it is recommended to de-rate the batteries by 80% to account for a reduced building temperature.
 - 3.4 Ensure that the rate of discharge is accounted for in the runtime calculations. Lead-acid battery capacity is dependent upon the discharge rate.
 - 3.5 Provide a minimum of 20% spare capacity.

6.13.5 Battery Runtimes

Battery runtimes for each application shall be discussed with the City and documented. Minimum requirements are shown in Table 6-4.

Table 6-4 : Minimum UPS Runtime Requirements

Facility Type	Application	Standby Generator	Minimum Runtime (min)	Notes
Wastewater Lift Station	Control System	N	60	
		S	30	
		R	15	
Wastewater Flood Station	Control System	N	60	
Wastewater Treatment Facility	Control System	N	120	
		S	60	
		R	30	
Regional Water Pumping Stations	Control System	R	120	
Secondary Water Pumping Stations (Tache/Deacon)	Control System	N	600	
		S	60	
Water Treatment Plant	Control System	R	30	
Shoal Lake Aqueduct	Control System	S	720	Due to remote nature of facility.
Legend for Standby Generator Column: N No Standby Generation S Single Standby Generator or Generator System with No Redundancy R Standby Generation with Generator Redundancy				

6.13.6 Other Design Requirements

1. Power Supply
 - 1.1 Where a standby generator is available, the UPS power supply shall be powered from the standby generator.
 - 1.2 Address the potential harmonics associated with the UPS input current, and the associated affect on standby generators.
2. Environmental
 - 2.1 The optimum temperature for UPS batteries is 22°C + /- 5°C, and it should be noted that the temperature inside the UPS battery module/cabinet, may be higher than the typical room temperature. This is not expected to be a significant issue for the installations present. The optimum relative humidity is 35 to 55%.
3. Ventilation
 - 3.1 Lead-acid batteries produce hydrogen gas. Valve Regulated Lead Acid (VRLA) batteries are sealed, such that the hydrogen gas recombines into water inside the battery. However, under certain fault conditions, the hydrogen gas may build up faster than it can be recombined, and a safety valve opens to vent the excess hydrogen. For most UPS installations with VRLA batteries, normal building ventilation rates are typically above that required to disperse the hydrogen gas of VRLA

	Electrical Design Guide	Revision: 00	Page 78 of 153
		Document Code: 510276-0000-47ER-0001	

batteries. However, if the UPS batteries are contained within a small room or enclosure, review of the required ventilation is required.

6.14 Variable Frequency Drives

6.14.1 Medium Voltage (4160V) VFD Requirements

1. The VFD rated output current should exceed the motor nameplate current, irrespective of the motor power and VFD power ratings not being matched.
2. Short circuit withstand rating based on fault level calculations at the point of connections.
3. Use surge arrestors at line terminals if VFD BIL rating is inadequate to meet system BIL requirements.
4. The VFD shall be minimum 24 pulse, or optionally utilize an active front end.
5. The VFD controller shall be rated and designed for starting method to be compatible with motor starting characteristics. Motor RPM encoder is not required.
6. VFD shall be programmable for V/F as well as Sensorless vector control in the field. User can choose either based on field conditions.
7. The VFD shall comply with IEEE-519 harmonic requirements at its Line terminals.
8. The VFD shall be equipped with a network communication interface to convey status monitoring and control commands from external Control system.
9. All VFD power control components shall be CSA approved or cUL listed. IEC components are not acceptable.
10. Use integral primary isolation transformer to reduce short circuit fault levels on the VFD side, and also to reduce the Common Mode Voltages developed in the Inverter Bridge.
11. The VFD inverter shall be minimum three levels, and shall use Pulse width modulation (PWM) technique for voltage synthesis.
12. The system designer in coordination with the manufacturer is to review potential resonance effects and address any issues at design time.

6.14.2 Low Voltage (600V) VFD Requirements

1. Select the VFD manufacturer based upon the City's standard, for motors rated less than 75 kW (<100 hp). Specialized applications may deviate from this standard.
2. Adequate cooling shall be provided by integral fans or enclosure mounted fans to transfer the heat from the VFD to outside. A heat loading calculation shall be performed for all custom panels.
3. Confirm that the building ventilation and cooling is adequate for the VFD heat loading.
4. Ensure that corrosive gases are not present in the VFD cooling air.
5. The system designer must review the harmonic impact of the VFD on the power supply.
6. At a minimum, utilize a line reactor on the line side of all VFDs to reduce inrush currents and the level of harmonics. Line reactors can also protect the VFD against some power line disturbances. The selection of the appropriate reactor is to be based upon harmonics and voltage analysis.

	Electrical Design Guide	Revision: 00	Page 79 of 153
		Document Code: 510276-0000-47ER-0001	

- 6.1 Line reactors shall be provided for all VFDs, regardless of size, unless it can be clearly demonstrated that they do not provide a benefit and approval of the City is provided.
- 7. Load reactors are utilized to protect the motor if the wiring distance between the VFD and motor is long.
 - 7.1 The appropriate selection of an appropriate load reactor is beyond the scope of this guide, and the application details should be reviewed in each case, however the following is provided as “rule-of-thumb” general guidance:
 - 7.1.1 Load reactors are recommended for motors greater than 37 kW (50 hp) to reduce motor temperatures and increase motor life.
 - 7.1.2 Load reactors are recommended when motor leads exceed 30m.
 - 7.1.3 Load reactors are mandatory when motor leads exceed 100m.
 - 7.1.4 Filters (dv/dt) are required when motor leads exceed 150m.
- 8. Utilize inverter rated cabling for all six-pulse VFD load cabling, with three copper grounding conductors, 1000V rated insulation, continuous copper tape shield with 50% overlap or continuous (non-interlocked) aluminum armour, and approved for six-pulse VFD use.

6.14.3 Bypass Starters

- 1. 60Hz AC operation with Across the Line (ATL) motor starting method to be used for very critical pumping loads required to be kept in operation upon a failure of the main motor controller.
- 2. Ensure that the mechanical equipment and power system can handle the hard across the line start method via the bypass starter. If this is not technically feasible then a Reduced Voltage bypass starter or a soft-start bypass starter may be utilized instead of the conventional ATL bypass starter.
- 3. The bypass starter shall be equipped with its own motor protection relay as the motor protections inside VFD would be unavailable.
- 4. The bypass starter components shall be NEMA rated. IEC components are not acceptable.
- 5. The bypass starter shall be interlocked with VFD such that at any time only one can operate.
- 6. Provide isolation disconnects / and contactors on VFD load side to prevent power back-feed into the VFD inverter module when the VFD is not running.
- 7. Bypass mode is to be selected via a door-mounted two-position selector switch.

6.14.4 Supervisory Monitoring and Control

- 1. VFD operating modes and status signals are to be monitored by the automation system and displayed on the SCADA HMI. Typical monitored points include:
 - 1.1 Ready Status
 - 1.2 Running Status
 - 1.3 VFD Fault Status
 - 1.4 Bypass Starter O/L Trip Status (if applicable)
 - 1.5 VFD/Bypass Mode, monitored directly from the selector switch (if applicable)
 - 1.6 Auto/Manual Mode, monitored directly from the selector switch
 - 1.7 Motor Current

	Electrical Design Guide	Revision: 00	Page 80 of 153
		Document Code: 510276-0000-47ER-0001	

2. The VFD/Bypass mode is typically controlled via a door-mounted selector switch on the VFD panel. However, for critical applications where maintenance personnel are not able to reach the facility in a reasonable amount of time, selection of the Bypass mode may be made from the SCADA system.
3. Fault signals should be wired to a non-fail safe contact (normally open, closed upon a fault condition) to avoid fault alarms from appearing on the HMI when the VFD is disconnected from the power source for maintenance purposes.

6.14.5 Functional Requirements

1. Wastewater Pumping (Lift) Stations
 - 1.1 VFDs used in wastewater pumping (lift) stations should operate such that upon a start command, the VFD ramps up from zero speed to a minimum operating speed, which corresponds with the minimum scouring velocity of the forcemain. After reaching minimum speed, the speed command to the VFD can be PID controlled to maintain the setpoint level in the wet well. The VFD shall not be allowed to operate below the minimum operating speed, otherwise solids will settle out of the wastewater, which may plug the forcemain over time. Upon receiving a stop signal, the VFD shall ramp down in speed, rather than coast, to reduce equipment and pipe stresses.
 - 1.2 Typical lift stations contain multiple pumps that discharge to a common header or forcemain. When multiple VFD driven pumps are in operation at one time, the commanded speed to all of the pumps is to be identical, provided the pumps are matched. If one of several pumps is operating in bypass mode (and therefore running at full speed) then the other VFDs shall be commanded to run at full speed when they are called to start.
 - 1.3 Provided local manual speed control by means of a door-mounted potentiometer on the VFD panel.

	Electrical Design Guide	Revision: 00	Page 81 of 153
		Document Code: 510276-0000-47ER-0001	

7 MOTORS

7.1 General Requirements

1. General Requirements for all motors
 - 1.1 All motors are to have a service factor of 1.15 under normal full voltage operation.
 - 1.2 Operating Temp Class B (130°C)
 - 1.3 Insulation Class F
 - 1.4 Terminal boxes rated NEMA 4.
 - 1.5 Motors must meet or exceed the efficiencies outlined in either Table 2 (energy efficient) or Table 3 (premium efficiency) of CAN/CSA C390-10, depending on their design.
2. General Duty motors for non-process equipment are to have the following requirements:
 - 2.1 TEFC enclosures.
3. Process motor requirements include:
 - 3.1 TEFC enclosures.
 - 3.2 Suitable for moist and corrosive locations.
4. Motors for use with a variable frequency drive:
 - 4.1 TEFC enclosures.
 - 4.2 Suitable for moist and corrosive locations.
 - 4.3 Inverter duty rated, in conformance with NEMA MG1.
 - 4.4 Ensure that the driven load is not rated at more than 85% of the motor's effective service rating.
 - 4.5 Ensure motors have adequate cooling over the operating speed range.
 - 4.6 Motors larger than 150 kW (200 hp) shall have an insulated bearing on the non-driven end (NDE) when driven by VFD.
5. Explosion-proof motor requirements include:
 - 5.1 Rated for Class I, Zone 1 (or Div 1) as applicable.
 - 5.2 Provide an approved breather / drain device at the motor drain hole.

7.2 Motor Voltage Levels

- The preferred motor power for each voltage level is shown in Table 7-1.

Table 7-1 : Acceptable Motor Voltage Levels

System Voltage Level	Motor Voltage Level	Minimum	Preferred Low	Preferred High	Maximum
120 V 1Ø	115 V 1Ø	-	-	0.37 kW (½ hp)	3.7 kW (5 hp)
240 V 1Ø	230 V 1Ø	-	-	0.37 kW (½ hp)	7.5 kW (10 hp)
208 V 3Ø	200 V 3Ø	-	-	0.75 kW (1 hp)	37 kW (50 hp)
600 V 3Ø	575 V 3Ø	-	0.37 kW (½ hp)	261 kW (350 hp)	556 kW (750 hp)
4160 V 3Ø	4000 V 3Ø	75 kW (100 hp)	261 kW (350 hp)	1492 kW (2000 hp)	5595 kW (7500 hp)

Note:

- Motor sizes outside of the preferred ranges should be reviewed and approved by the City prior to finalizing the design.*
- Three-phase motors are preferred over single-phase motors.*
- Utilize higher voltage motors where the higher voltage is available.*

7.3 Special Requirements

- The use of oversized terminal boxes is desirable. Size of power cable will have an influence in the size of the terminal box and must be taken into account.
- Motor winding temperature protection should generally be provided for motors 75 kW (100 hp) and above. Provide RTD Winding Temperature Detectors embedded in the stator for motors above 150 kW (200 hp). Provide a dedicated terminal box separate from the motor box for termination of the RTD leads. Motors less than 150 kW (200 hp) may utilize thermistors.
- Specify motors equipped with anti-condensation heaters in the following cases:
 - 3.1 Medium voltage motors
 - 3.2 Low voltage motor above 37 kW (50 hp), where the motors could potentially not be operating for a significant period of time in an area with high humidity.

	Electrical Design Guide	Revision: 00	Page 83 of 153
		Document Code: 510276-0000-47ER-0001	

7.4 Acceptable Methods of Control

1. The following methods of control are deemed to be acceptable, as per application requirements. Other methods of control require specific approval of the City.
 - 1.1 Full Voltage Direct On Line (DOL) - Fixed speed
 - 1.2 Soft Start – Fixed speed
 - 1.3 Variable Frequency Drive (VFD) – Variable speed
 - 1.4 DC Electrically Commutated.

2. The use of magnetic couplings or eddy current drives may be acceptable for certain applications where the variable speed requirements are limited (~85% - 100% speed). Review would be required on a case-by-case basis.

3. Contactors
 - 3.1 All full voltage motor starter contactors shall be NEMA rated contactors.
 - 3.2 NEMA labelled IEC style contactors are acceptable for most applications.
 - 3.3 IEC style contactors are permitted for the following applications:
 - 3.3.1 Soft Starter isolation contactors.
 - 3.3.2 Soft starter bypass contactors, provided the bypass contactor is not utilized for full voltage starting.
 - 3.4 For applications in wastewater collections, wastewater flood pumping, or land drainage, where IEC contactors are utilized for bypass or isolation purposes, they shall, at minimum, be sized as follows:
 - 3.4.1 One size larger than required, or
 - 3.4.2 125% of FLA.

4. Typical special motor control requirements are as per Table 7-2, however the control of each motor shall be reviewed in light of the specific application requirements.

5. Most wastewater flood pumping stations have a special requirement in that the motors cannot be tested at full speed during a non-flood event as this would pump wastewater to the river. Thus, all applications where full speed testing cannot be performed must have a slow speed jog capability. The Allen-Bradley SMC-Flex series of soft starter is known to have this capability.

Table 7-2 : Typical Special Motor Control Requirements

Facility Type	Equipment	Rating	Motor Control
Underpass Pumping Station	Lift Pump – Single Speed	≥ 18.7 kW (25 hp)	Soft Starter
Wastewater Lift Pumping Stations	Wastewater Lift Pumps – Single Speed	< 18.7 kW (25 hp)	Full Voltage Starter
		≥ 18.7 kW (25 hp)	Soft Starter with isolation contactors and bypass starter
	Wastewater Lift Pumps – Variable Speed	Any	VFD with isolation contactors and bypass starter
Wastewater Flood Pumping Stations	Flood Pumps – Single Speed	≥ 18.7 kW (25 hp)	Soft starter with bypass contactor (internal or external) and upstream isolation contactor.

7.5 Control Circuits

7.5.1 Motor Restart Control

Motor control circuits are to be designed to have anti-restart prevention, to prevent or delay automatic immediate restart after a stop or power failure situation. The purpose is to prevent restart of the motor while residual voltage could still be present in the motor. For motors 75 kW (100 hp) or greater, provide motor restart prevention. As per NEMA MG1 guidelines, motor restart shall be prevented until 1.5x the motor open circuit time constant. The delay could potentially be accomplished via a three-wire control (stop/start) control arrangement, timers to delay restart, or potentially an undervoltage relay with a restart time.

7.6 General Protection Requirements

1. The typical protection requirements for various applications are identified in Table 7-3. Note that the below is a general guide, and additional protection requirements may be required for specific applications. See Section 7.7 for some special protection requirements.

Table 7-3 : Typical Motor Protection Requirements

Application	Rating	Protection
600V motors, general service	< 75 kW (100 hp)	Electronic Overload
	>= 75 kW (100 hp) < 187 kW (250 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Winding Temperature (Thermistor or RTD)
	> 187 kW (250 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Winding Temperature (RTD)
600V motors, critical service	< 50 hp	Electronic Overload
	>= 37 kW (50 hp) < 75 kW (100 hp)	Electronic Overload Ground Fault (zero-sequence CT)
	>= 75 kW (100 hp) < 187 kW (250 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Winding Temperature (RTD)
	>= 187 kW (250 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Winding Temperature (RTD) Bearing Temperature
Medium Voltage Motor, non-critical service	< 746 kW (1000 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Phase Balance Undervoltage Winding Temperature (RTD)
Medium Voltage Motor, critical service	< 746 kW (1000 hp)	Overload Overcurrent Locked Rotor Ground Fault (zero-sequence CT) Phase Balance Undervoltage Winding Temperature (RTD) Bearing Vibration Bearing Temperature

7.7 Special Protection Requirements

Special motor protection requirements for specific applications are identified in Table 7-4. Note that the table is not comprehensive and a review of the protection requirements for special applications is required on a case by case basis. Special protection requirements are in addition to standard protection requirements discussed in Section 7.6.

Table 7-4 : Special Motor Protection Requirements (Minimum)

Application	Rating	Protection
Submersible Pumps – Process Applications	> 2.2 kW (3 hp)	Humidity / leak
	> 7.5 kW (10 hp)	Humidity / leak Winding Temperature (switch)
	>= 75 kW (100 hp)	Humidity / leak (in applicable compartments such as connection housing / stator / oil) Winding Temperature (RTD) Bearing Temperature
	>= 186 kW (250 hp)	Humidity / leak (in applicable compartments such as connection housing / stator / oil) Winding Temperature (RTD) Bearing Temperature Bearing vibration

7.8 Local Controls

7.8.1 Wastewater Collections & Land Drainage Facilities

1. Motor Driven Equipment – Single Speed
 - 1.1 Small motors (Not pumps)
 - 1.1.1 Install a *Hand-Off-Auto* (H/O/A) or *On/Off* switch at the MCC/Starter as appropriate.
 - 1.2 Pump motors (< 37 kW (50 hp))
 - 1.2.1 Install a *Hand-Off-Auto* (H/O/A) switch at the MCC/Starter
 - 1.2.2 Provide a blue *Ready* pilot light to indicate the motor is ready to run.
 - 1.2.3 Install an *E-Stop* mushroom pushbutton at the starter, pump and motor levels. Provide a *Reset* pushbutton to allow the pump to restart.
 - 1.3 Pump motors (>= 37 kW (50 hp))
 - 1.3.1 Install a *Manual/Auto* (M/A) and Start/Stop buttons at the MCC/Starter
 - 1.3.2 Provide a blue *Ready* pilot light to indicate the motor is ready to run.
 - 1.3.3 Install an *E-Stop* mushroom pushbutton at the starter, pump and motor levels. Provide a *Reset* pushbutton to allow the pump to restart.
 - 1.4 In addition, if a soft starter and bypass starter are provided
 - 1.4.1 Install a *Soft Start / Bypass* switch at the starter.
2. Motor Driven Equipment - VFD Drive

	Electrical Design Guide	Revision: 00	Page 87 of 153
		Document Code: 510276-0000-47ER-0001	

- 2.1 Pump motors (< 37 kW (50 hp))
 - 2.1.1 Install a H/O/A switch at the VFD starter.
 - 2.1.2 Provide a blue *Ready* pilot light to indicate the motor is ready to run.
 - 2.1.3 Install a manual speed potentiometer to be utilized in Hand mode.
 - 2.1.4 Install an *E-Stop* mushroom pushbutton at the starter, pump and motor levels. Provide a *Reset* pushbutton to allow the pump to restart.
- 2.2 Pump motors (>= 37 kW (50 hp))
 - 2.2.1 Install a *Manual/Auto* (M/A) and Start/Stop buttons at the MCC/Starter
 - 2.2.2 Provide a blue *Ready* pilot light to indicate the motor is ready to run.
 - 2.2.3 Install a manual speed potentiometer to be utilized in Hand mode.
 - 2.2.4 Install an *E-Stop* mushroom pushbutton at the starter, pump and motor levels. Provide a *Reset* pushbutton to allow the pump to restart.
- 2.3 In addition, if a bypass starter is provided:
 - 2.3.1 Install a *VFD / Bypass* switch at the VFD starter.

Notes:

1. *For motors > 50 hp, momentary Start / Stop provided to ensure motor does not restart after brief power interruption, as is possible if a Hand position is provided.*
2. *Use of Lock-Off-Stop switches will not be permitted as they imply lock-off capability for the equipment, but are not suitable for use as a disconnecting means.*
3. *Additional safety controls may be required for equipment with safety requirements. An emergency-stop switch is considered to be a minimum when there is a potential safety risk.*

7.8.2 Wastewater Treatment Plants

1. Motor Driven Equipment – Single Speed
 - 1.1 Small motors (< 37 kW (50 hp)), continuous operation
 - 1.1.1 Install a *Hand-Off-Remote* (H/O/R) switch at the MCC/Starter
 - 1.1.2 Install a local disconnect switch at the motor, but ensure the disconnect SCCR is appropriate.
 - 1.2 Small motors (< 37 kW (50 hp)), standby operation
 - 1.2.1 Install a *Hand-Off-Remote* (H/O/R) switch at the MCC/Starter
 - 1.2.2 Install a local disconnect switch at the motor with auxiliary contact wired to provide indication if the motor is not ready. Ensure the disconnect SCCR is appropriate.
 - 1.3 Small motors (< 37 kW (50 hp)) with frequent disconnect maintenance requirements (weekly or more).
 - 1.3.1 Install a local disconnect switch with an auxiliary contact interlocked to the control circuit. Ensure the disconnect SCCR is appropriate.
 - 1.3.2 Install local controls (L/R or H/O/R) adjacent to the equipment to allow personnel to stop and start the motor.
 - 1.4 Medium size and larger motors (>= 37 kW (50 hp))
 - 1.4.1 Install a *Local/Remote* (L/R) and Start/Stop station at the equipment.

	Electrical Design Guide	Revision: 00	Page 88 of 153
		Document Code: 510276-0000-47ER-0001	

2. Motor Driven Equipment - VFD Drive
 - 2.1 If the VFD is located in the electrical room and the equipment has normal maintenance requirements:
 - 2.1.1 Install a H/O/R switch at the equipment.
 - 2.2 If the VFD is located in the electrical room, and the equipment has frequent disconnect maintenance requirements (weekly or more) and is < 37 kW (50 hp) and SCCR < 10kA and is not in a corrosive location.
 - 2.2.1 Install a local disconnect switch with an auxiliary contact interlocked to the VFD control circuit.
 - 2.2.2 Install local controls (L/R with *Start/Stop* or H/O/R) adjacent to the equipment. (See Note 1)
 - 2.3 If the VFD is located near to the equipment
 - 2.3.1 Install a local disconnect switch for the VFD.
 - 2.3.2 *Local / Remote* and *Start / Stop* or H/O/R switches at the VFD.

Notes:

1. *For motors ≥ 37 kW (50 hp), momentary Start / Stop provided to ensure motor does not restart after brief power interruption, as is possible if a Hand position is provided.*
2. *Use of Lock-Off-Stop switches will not be permitted as they imply lock-off capability for the equipment, but are not suitable for use as a disconnecting means. Existing Lock-Off-Stop switches can be maintained, provided that no significant modifications are made to the motor control circuit.*
3. *Additional safety controls may be required for equipment with safety requirements. An emergency-stop switch is considered to be a minimum for equipment with a safety risk.*
4. *Where an Emergency Stop pushbutton is provided together with local control, the equipment shall utilize a Local / Remote set of control modes, with separate Start and Stop pushbuttons. Equipment shall not restart automatically upon the Emergency Stop pushbutton being released, but rather require a separate restart action from either a local Start/Reset pushbutton or a start or reset action from the HMI.*

	Electrical Design Guide	Revision: 00	Page 89 of 153
		Document Code: 510276-0000-47ER-0001	

7.9 Emergency Stop Systems

Where emergency stop systems are implemented, they shall comply with CSA Z432 Clause 6.2.5.2.2 which states:


6.2.5.2.2 Effects of emergency stop and reset commands

Once active operation of the emergency stop device has ceased following an emergency stop command, the effect of this command shall be sustained until the device is reset. This reset shall be possible only at that location where the emergency stop command has been initiated. The reset of the command shall not restart the machinery but shall only permit restarting.

This requires a *Reset* or *Power On* pushbutton to allow the restarting of equipment after an e-stop has been reset. Within the Water and Waste Department, most equipment runs unattended 24 hours a day, with automatic controls. Thus, typical implementation requirements of an e-stop system include the following:

- Provide a reset button on the motor starter (or control panel) to latch in a *ready* coil after an e-stop. Alternately, the function could be written in PLC logic, if appropriate for the application.
- Ensure that systems where continuous unattended operation is required will appropriately restart after a power failure. This may require an automatic reset of the e-stop system after a power failure.

Some e-stop applications require a higher level of safety reliability as per the ISA-84 series of standards. Applications where equipment is not fully guarded, such as open conveyors, are one example where additional requirements apply.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 90 of 153
		Document Code: 510276-0000-47ER-0001	

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8 POWER SYSTEM MONITORING

8.1 Pilot Lights

- Where pilot lights are utilized, the colour convention shall be as per Table 8-1.

Table 8-1 : Pilot Light Colors

Function	Wastewater	Water	Notes
Alarm	Red	Amber	
Circuit De-energized	Red	Green	
Circuit Energized	Green	Red	
Miscellaneous Status	Blue	Blue	
Motor Not Running	Blue	Green	Not Normally Provided
Motor Running	Green	Red	
Switch / Breaker Closed	Green	Red	
Switch / Breaker Open	Red	Green	
Warning	Amber	Amber	

Notes:

- The colours for the wastewater system have been selected from an operations perspective. The colour red indicates an abnormal situation that requires attention, while the colour green indicates that equipment / power is in a normal condition.*
- Many existing systems within the wastewater facilities currently are based upon the colors indicated in the Water column.*

8.2 Power Meter Requirements

- Multifunction power meters shall be provided utilizing Table 8-2 as a guide.
- Enhanced power meter requirements include:
 - Local display for all measurements.
 - Functional Requirements:
 - Volts, Amps, kW, kVAR, PF, kVA (per phase)
 - Frequency, kWh, kVAh, kVARh
 - Minimum 17 μ s transient detection
 - Sampling rate of 1024 samples/cycle or better
 - Voltage and current harmonics measurement, individual, even, and odd, up to 63rd, %THD (Total Harmonic Distortion) Monitoring for voltage and current per phase.
 - Min / Max recording capability

	Electrical Design Guide	Revision: 00	Page 92 of 153
		Document Code: 510276-0000-47ER-0001	

- 2.3 The meter shall have an accuracy of +/- 0.5% or better for volts and amps, and 0.2% for power and energy functions. The meter shall meet the accuracy requirements of IEC62053-22 (class 0.5%) and ANSI C12.20 (Class 0.2%).
- 2.4 The meter shall provide true RMS measurements of voltage, phase to neutral and phase to phase; current, per phase and neutral.
- 2.5 Modbus TCP Communication capability for communicating with the control system.
- 3. Basic power meter requirements include:
 - 3.1 Local display for all measurements.
 - 3.2 Functional Requirements:
 - 3.2.1 Volts, Amps, kW, kVAR, PF, kVA
 - 3.2.2 Frequency, kWh, kVAh, kVARh
 - 3.2.3 % THD (Total Harmonic Distortion) Monitoring for voltage
 - 3.2.4 Min / Max recording capability
 - 3.3 The meter shall have an accuracy of +/- 0.5% or better for volts and amps, and 0.2% for power and energy functions. The meter shall meet the accuracy requirements of IEC62053-22 (class 0.5%) and ANSI C12.20 (Class 0.2%).
 - 3.4 The meter shall provide true RMS measurements of voltage, phase to neutral and phase to phase; current, per phase and neutral.
- 4. Note that the City is undertaking an initiative to standardize on a specific power meter manufacturer/model for wastewater treatment applications.

Table 8-2 : Recommended Power Meter Requirements

Facility Type	Equipment	Basic	Enhanced
All	Medium voltage main breakers.		X
	Medium voltage feeder breakers.		X
	Medium voltage main switches of fused gear, unless the equivalent current reading can be provided by upstream feeders.		X
	600V switchgear main breakers.		X
	600V switchgear feeder breakers rated 500A or greater, where there is no downstream power meter. Note that power meters at the load are preferred in this case for accurate load voltage measurements.		X
	600V distribution panelboards rated 1000A or greater.		X
	600V distribution panelboards rated 400A – 800A.	X	
	MCCs with a demand load of 600A or greater.		X
	MCCs with a demand load of 250A – 599A.	X	
	Essential Power System – Main breaker / Distribution rated ≥ 500 kW		X
	Essential Power System – Main breaker / Distribution rated ≥ 100 kW and < 500 kW	X	
	Essential Power System - 600V distribution panelboards with a demand load of 200A or greater.	X	
	Essential Power System – MCC with demand load of 100A – 599A	X	


	Electrical Design Guide	Revision: 00	Page 94 of 153
		Document Code: 510276-0000-47ER-0001	

8.3 HMI / SCADA Monitoring Requirements

1. All enhanced power meters, as per Section 8.2 shall be connected to the HMI / SCADA system via a network connection.
2. Other HMI / SCADA monitoring requirements of the electrical distribution system shall be as per Table 8-3
3. The PLC / DCS shall have one or more power fail status inputs from the power distribution system.
 - 3.1 The requirement for power fail status inputs shall be reviewed with the automation system designers.
 - 3.2 Network power meter connections shall not be relied upon for power fail status in control systems, where real-time control associated with the power status is required. Power meter response time of the network has in the past been demonstrated to cause issues in control logic applications.
 - 3.3 Sufficient power fail status input shall be provided to allow a reasonably accurate representation of power availability to controlled motor loads.
 - 3.4 In the event that a *Ready* input is provided from each motor starter, the requirement for power fail status inputs may be waived.

Table 8-3 : Monitoring of Electrical Power System

Facility Type	Item	Monitoring	Required
All	Automatic Transfer Switch	Normal Position Emergency Position	Mandatory
		Common Fault	Recommended
	Main Breaker – Medium Voltage	Breaker Closed Status Breaker Open Status Breaker / Relay Fail Status	Mandatory
	Feeder Breaker – Medium Voltage	Breaker Closed Status Breaker Open Status Breaker / Relay Fail Status	Recommended
	Breaker Position – 600V (Major Feeders)	Breaker Closed Status Breaker Open Status	Recommended
	Capacitor Bank	Alarm / Trouble	Recommended
	Neutral Grounding Resistor	Ground Fault Alarm	Mandatory if applicable.
	Motor Control Centre	Power Fail Status	See 8.3.3
	Protection Relay – Medium Voltage	Alarm Trip	Recommended
	Standby Generator	Run Trouble Failure	Mandatory
	Switchgear Battery System	AC Power Fail DC Power fail High VDC Low VDC Positive Ground Fault Negative Ground Fault	Mandatory
	Transformers >= 300 kVA	Temperature Alarm	Mandatory
	Transformers >= 1000 kVA	Other alarms as appropriate to the application.	Mandatory
	TVSS	Status/Fault	Recommended
UPS	Battery Low Fault	Mandatory	
Wastewater Lift Station	Incoming Power Distribution (600V)	Voltage and Phase Loss (One alarm)	Mandatory
	120 VAC Power	Power Failure	Recommended
Wastewater Flood Station	Incoming Power Distribution	Voltage and Phase Loss (One alarm)	Mandatory
	120 VAC Power	Power Failure	Recommended

 Winnipeg	Electrical Design Guide	Revision: 00	Page 96 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 97 of 153
		Document Code: 510276-0000-47ER-0001	

9 PROTECTION

9.1 Instrument Transformers

1. Current transformer circuits shall be grounded on the secondary side.
2. Provide test blocks for all CT circuits.
3. Test blocks are not required on all PT circuits. Utilize good engineering practice for application.
4. Potential transformer circuits shall be grounded on the secondary side.

9.2 Protection for Distribution \leq 600V

9.2.1 Circuit Breakers

1. Circuit breakers are preferred over fuses for 600V distribution and below.
2. Ensure that circuit breakers are rated for the design SCCR at the specific point in the distribution.
3. Series ratings are not permitted for the purpose of reducing the SCCR of downstream circuit breakers, unless no other options are available. All exceptions shall be approved by the City.
4. Ensure that the breakers selected provide selective coordination to the greatest extent possible. LS, LSI, and LSIG breakers shall be specified where required.
5. Indicate all breaker settings on the drawings.

9.2.2 Fuses

1. Fuses are acceptable in 600V distribution and below in the following situations:
 - 1.1 For protection of VFDs to meet manufacturer's requirements.
 - 1.2 For protection of capacitors.
 - 1.3 For protection of staged electric heaters.
 - 1.4 For meeting required short circuit current ratings where options involving circuit breakers are not acceptable.
2. Where fuses are provided to meet short circuit current ratings, investigate the feasibility of providing coordination with a circuit breaker such that the circuit breaker will trip prior to the fuse.
3. Class J fuses are preferred for general purpose power use in new installations.

	Electrical Design Guide	Revision: 00	Page 98 of 153
		Document Code: 510276-0000-47ER-0001	

9.2.3 Ground Fault Protection

1. Provide ground fault protection for systems as follows:
 - 1.1 For systems rated 1000A or more, ground fault protection is mandatory to de-energize all circuits.
 - 1.2 For systems rated less than 1000A, ground fault protection at the main breaker is optional. However, the following should be noted:
 - 1.2.1 Ground fault protection should be provided where additional protection is required to reduce damage in the event of a ground fault.
 - 1.2.2 Ground fault protection may be provided for individual loads and feeders.
2. The delay associated with ground fault protection must not exceed 1 second.
3. Where ground fault protection is provided, selective coordination of the ground fault protection must be provided to an acceptable level.
 - 3.1 For essential power systems with ground fault protection, the selective coordination of the ground fault protection system must limit the affected outage to the area of the ground fault. All exceptions are to be approved by the City.
 - 3.2 For non-essential power systems, the affected zone of ground fault protection must be carefully reviewed to ensure an appropriate level of selectivity. As a general rule, each feeder rated 200A and more should be provided with dedicated ground fault protection on a system protected by ground fault protection.
 - 3.3 Where practical without excessive cost, install ground fault protection on each individual load.
4. Ground fault protection applied solely to the facility main breaker is not acceptable.
5. Good practice would be that the ground fault setting of main breakers and feeders would be limited to 30% of the circuit breaker rating, however the selective coordination of the application must be reviewed, and there are application where selective coordination is deemed to be a higher requirement than a low ground fault protection setting.
6. For systems that have their neutral grounded through a Neutral Grounding Resistor (NGR), main ground fault detection can be provided using either voltage detection method (59N) and/or zero sequence current detection method (50/51G). A Startco SE-330 relay can perform both these functions.
7. Ground fault detection may utilize a residual CT connection if the ground fault trip current is 10% or higher of the CT current rating.
 - 7.1 Residual CT ground fault measurement is not applicable to high resistance grounded systems.
8. Ground fault detection on high-resistance grounded systems must utilize a zero-sequence CT.


	Electrical Design Guide	Revision: 00	Page 99 of 153
		Document Code: 510276-0000-47ER-0001	

9.3 Protection for Medium Voltage Distribution

1. The application of fuses vs. circuit breakers in medium voltage applications is not as straightforward as in low voltage distribution. Typically medium voltage circuit breakers have a much higher cost, complexity, and space requirement. However, fuses only offer overcurrent protection, and can result in single-phase conditions.
 - 1.1 For large facilities, use of circuit breakers for the main distribution is recommended.
 - 1.2 Protection of individual loads or transformers ≤ 2 MVA with fuses will generally be accepted, provided that acceptable downstream protection is provided to address potential single phase issues.
2. The protection relays shall be provided with the following protection elements, at minimum:
 - 2.1 Short circuit protection at all levels (IEEE 50)
 - 2.2 Overload protection at all levels (IEEE 51)
 - 2.3 Ground fault protection (IEEE 51G)
3. The following protection is recommended for all applications:
 - 3.1 Phase loss/unbalance protection (IEEE 46) shall be provided in any case where upstream fusing is provided.
 - 3.2 Frequency protection (IEEE 81)
 - 3.3 Overvoltage protection (IEEE 59)
 - 3.4 Negative Sequence (IEEE 47N)
4. The requirement for under voltage protection (IEEE 27) shall be evaluated on a case-by-case basis. It is noted that it is not acceptable to trip a facility main breaker on temporary power failure, whereby a manual reset of the breaker is required to restore power.
5. Provide reverse power protection (IEEE 32) when generators are synchronized with the utility service.
6. Provide transformer differential protection (IEEE 87T) for transformers rated 15 MVA and above. Differential protection for smaller transformers may be evaluated on a case-by case basis.
7. Requirements for zone/bus (IEEE 87Z or IEEE 87B) differential protection shall be evaluated on a case-by-case basis.

9.3.2 Ground Fault Protection

1. As discussed in Section 3.4, resistance grounding is recommended for medium voltage systems.
2. All medium voltage loads, such as motors, must be provided with dedicated ground fault protection.
3. All feeders must be provided with ground fault protection, unless it can be demonstrated that ground fault protection of the feeder is adequately provided via alternate protection, without impacting selective coordination.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 100 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 101 of 153
		Document Code: 510276-0000-47ER-0001	

10 STANDBY AND EMERGENCY GENERATION

10.1 General Requirements

1. Generator ratings shall be selected based upon the ISO 8528 standard. It is acknowledged that generator manufacturers may provide additional or modified ratings, however care should be utilized when utilizing specific manufacturer ratings in a competitive procurement situation. ISO 8528 ratings are summarized as follows:
 - 1.1 Continuous Power
 - 1.1.1 The rated output is available continuously, with average power output within 70% to 100% of the rating.
 - 1.2 Prime Power
 - 1.2.1 The generator may run continuously, with an average power output of up to 70% of the rating over 24 hours.
 - 1.3 Limited Time Running Power
 - 1.3.1 The rated output is available for up to 500 hours per year, with average power output up to 100% of the rating.
 - 1.4 Emergency Standby Power
 - 1.4.1 The generator may run up to 200 hours per year, with an average power output of 70% of the rating over 24 hours.

2. Engine exhaust system:
 - 2.1 Exhaust gas piping to be insulated
 - 2.2 Piping designed to prevent vibration isolation from generator set to piping and therefore to building.
 - 2.3 Piping to be equipped with drain valves to drain condensation at the lowest point.
 - 2.4 Piping to be designed in such a way that exhaust is away from building ventilation air intakes.
 - 2.5 Piping to be designed in such ways that it is above the building perimeter to allow for easy dispersal of exhaust gases.
 - 2.6 Allow for expansion due to high temperature without affecting building supports.
 - 2.7 Provide piping of suitable size and length to prevent exceeding the backpressure on engine.

3. Generator cooling system:
 - 3.1 Provide the required ambient air temperature range for the generator room.
 - 3.2 Provide radiator based cooling/ or remote radiator cooling depending on engineering analysis of generator room temperature rises.
 - 3.3 Provide fresh air intake (combustion air + cooling air) and generator room ambient air exhaust fans as required to maintain the required operating ambient temperature.

	Electrical Design Guide	Revision: 00	Page 102 of 153
		Document Code: 510276-0000-47ER-0001	

4. Fuel supply system:
 - 4.1 Where available, natural gas is the preferred fuel.
 - 4.1.1 If the generator is an emergency generator, ensure that natural gas is acceptable as per CSA C282 and the AHJ.
 - 4.2 Where diesel fuel is selected:
 - 4.2.1 Provide a day tank for fuel within the generator room.
 - 4.2.2 Comply with CSA C282 for fuel and piping requirements.
5. Generator set control panel
 - 5.1 Provide automatic remote start ability.
 - 5.2 Provide a "Hand-Off- Auto" selector for manual operation or Auto operation.
 - 5.3 Provide local alarm indications.
 - 5.4 Provide connections for remote alarms.
 - 5.5 Provide remote connections using discrete relays and communication ports for monitoring of generator set status, alarms
 - 5.6 Provide automatic controls for auxiliary heating, block and space heating.
 - 5.7 Provide generator paralleling controls if required for the application.
6. Engine starting systems:
 - 6.1 Provide storage battery/battery charger to power starting system.
 - 6.2 Batteries shall be as recommended by the manufacturer and designed for the required cold cranking cycles.
 - 6.3 Cold cranking cycles to comply with CSA C282.
 - 6.4 Provide monitoring of battery voltage and automatic alarm to warn of low battery.
 - 6.5 Battery system shall be designed to operate in extreme temperature range that may occur inside the generator room.
7. Alternators:
 - 7.1 For smaller generators, provide alternator winding with 2/3rd pitch. For larger generators > 1 MW, consider the use of higher pitch windings.
 - 7.2 Comply with CSA C22.2 No. 100 for construction.
 - 7.3 Windings shall be copper.
 - 7.4 Provide suitable exciter in static or direct connected type.
 - 7.5 Automatic voltage regulator shall be permanent magnet, quick voltage build up type.
 - 7.6 Provide complete alternator datasheet, and parameters.
 - 7.7 Alternator shall be designed to be able to withstand, electrically and mechanically, 300% of its full load current for 1 second with its terminals shorted.
8. Automatic transfer switches:
 - 8.1 Provide ATS in compliance with CSA C22.2 No. 178.
 - 8.2 Transfer equipment should be designed, installed and maintained in such a way that it will never allow inadvertent interconnection of the standby power source with the normal power source.
 - 8.3 Most applications will utilize open transition transfer (break before make) for simplicity.
 - 8.3.1 Ensure that the open delay is sufficient for residual voltage of motor loads to dissipate.

	Electrical Design Guide	Revision: 00	Page 103 of 153
		Document Code: 510276-0000-47ER-0001	

- 8.4 Closed transition transfer switches should be considered when the facility cannot accept temporary power interruptions when transferring from the standby to utility source.
- 8.5 Where closed transition transfer switches are required, selection is typically between three major types:
 - 8.5.1 Momentary Passive:
 - 8.5.1.1 The transfer switch waits for the generator to passively synchronize with the utility source and then closes the utility switch. The generator switch is opened within 100ms of the utility switch closing.
 - 8.5.1.2 The transfer switch must be CSA approved.
 - 8.5.1.3 Under-voltage protection and an automatic synchronization check are required.
 - 8.5.2 Momentary Active:
 - 8.5.2.1 This type of transfer is the same as momentary passive discussed above, except that the generator is actively controlled by an automatic synchronizer.
 - 8.5.3 Soft Transition:
 - 8.5.3.1 In a soft transition transfer scheme, the synchronization is controlled by an automatic synchronizer, but the generator is paralleled with the utility source for longer than 100 ms. This allows the loads to be gradually transferred from the generator to the utility source over a short period of time, typically 2 to 10 seconds.
 - 8.5.3.2 This type of transition requires additional protection and coordination with the utility.
- 8.6 Ensure that separate, interlocked bypass feeders are provided around automatic transfer switches to allow for maintenance on transfer switches without interrupting critical loads.
- 9. Load bank connection
 - 9.1 If the generator is classified as an emergency generator, the system must be operated under a minimum of 30% load monthly, and 100% load annually.
 - 9.1.1 Unless the City has a portable load bank of the appropriate size, provide a permanent load bank for testing purposes.
 - 9.2 If not classified as an emergency generator, at minimum provide provision for connection of a temporary load bank.
- 10. Provide at minimum the following signals to the control system for each standby generator:
 - 10.1 Generator running
 - 10.2 Generator fail

	Electrical Design Guide	Revision: 00	Page 104 of 153
		Document Code: 510276-0000-47ER-0001	

10.2 Emergency Loads

1. In accordance with the National Building Code, a generator shall be classified as an emergency generator if it feeds life safety equipment, such as:
 - 1.1 Fire alarm and emergency voice communications systems;
 - 1.2 Firefighters' elevators and elevators serving storeys above the first storey in a high building;
 - 1.3 Fire protection water supply pumps that depend on electrical power supplied to the building;
 - 1.4 Smoke control systems;
 - 1.5 Fans required for smoke control;
 - 1.6 Emergency lighting; and
 - 1.7 Exit signs.
2. An emergency generator may power other essential (non-emergency) loads, provided that they are switched via an independent transfer switch and arranged in a manner to not compromise the emergency power system.
3. Certain other critical loads should be considered for connection to the emergency generator via the emergency power branch; however these loads are not acknowledged in current codes as emergency loads. Thus, it is recommended to perform a review of the criticality of the loads, provide a recommendation based upon good engineering practice, and discuss with the AHJ for approval.
 - 3.1 Other loads for potential connection to the emergency power distribution include:
 - 3.1.1 Aircraft warning lights,
 - 3.1.2 Critical ventilation where a combustible or toxic atmosphere could be created within a short amount of time.
 - 3.2 While not applicable in Canada, it is recommended to review NFPA 70 requirements associated with Critical Operating Power Systems (COPS) as a reference.
4. Auxiliary systems associated with emergency generation must also be powered from the emergency power distribution system. An example is generator room ventilation equipment.
5. Emergency generators must meet the requirements of CSA C282.
6. Emergency loads must be provided with a separate transfer switch and distribution from the non-emergency essential power loads.

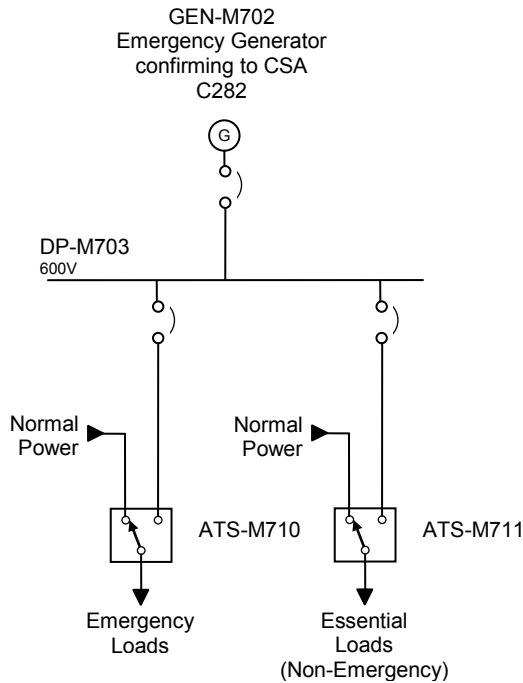


Figure 10-1: Emergency Generator utilized for both Emergency and Essential Loads

10.3 Essential Loads

1. Essential (non-emergency) loads should be powered via a standby generator, or the standby power branch of an emergency generator system (as shown in Figure 10-1).
2. The following loads should typically be considered for designation as Essential Loads:
 - 2.1 Essential process motor loads, including critical motor operated valves.
 - 2.2 UPS systems
 - 2.3 Switchgear DC control power supplies
 - 2.4 Plant security/CCTV systems
 - 2.5 Ventilation systems that must remain operable during a power failure.
3. The requirement for standby power for process systems shall be decided on a case-by-case basis.

	Electrical Design Guide	Revision: 00	Page 106 of 153
		Document Code: 510276-0000-47ER-0001	

10.4 Generator Set Sizing

1. It is recommended that the generator sizing be confirmed by the manufacturer based on load profile provided by the engineer.
2. A standby/emergency generator should be sized in such a manner that on average the running load will not be below 30% of its rated kVA capacity. Permanent load banks may be required to be operated in parallel with plant loads less than 30%, in order to protect the generator from engine related reliability issues. If loads less than 30% are expected, review the application with generator manufacturers.
3. Maximum allowable Step Loading: The maximum allowed single step loading will cause a voltage dip that should stay within the operating voltage range of all live loads, which indirectly will decide the generator kVA rating. Generators may be sized based on picking all load up in a single step or alternatively designing the single step to pick up a maximum load step in a sequential loading plan.
4. Maximum allowable single step frequency dip: The maximum allowed single step loading will also cause a single step frequency dip which in turn will have a bearing on the generator kVA rating.
5. Increased ambient temperatures will require higher kVA rating.
6. All generators are to be designed with a minimum of 10% reserve capacity.
 - 6.1 Where the generator is classified as an emergency generator, the 10% reserve capacity shall be retained throughout the life of the generator, as per CSA C282.
 - 6.2 Where the generator is not classified as an emergency generator, the 10% reserve capacity may be utilized for expansion, if accepted by the City.
7. Single Phase Loads versus Three Phase loads: Each load that is being analyzed must be converted into current loadings and power factor. Each phase must be summarized individually to arrive at the highest phase loading and power factor which will decide the generator kVA ratings, operability and stability.
8. Design Load Calculations:
 - 8.1 Conduct a thorough study to identify each and every type and size of emergency/essential loads that the emergency/standby generator will power after the normal power has failed. Note the individual load power factors as they will be required to establish the distribution of real power and reactive power in the alternator.
 - 8.1.1 Three phase generators are rated for 0.8 PF. Lower power factors at rated kVA will require larger alternators.
 - 8.1.2 Generators that will be supplying only leading power factor loads should be treated with extreme caution, as these can cause the generator set to lose control of its voltage. An example is UPS loads, or data servers which may exhibit leading PF load characteristics.
 - 8.2 Determine the maximum time delay that can be suffered by each load before each load is transferred to generator power. The time delay with the least value will be the deciding factor for adjusting the start-up delay of the generator.
 - 8.3 Determine all motor loads and calculate the starting kVA of each motor load. Based on diversity of all motor loads, calculate the total motor starting kVA which must be supported by the generator.

	Electrical Design Guide	Revision: 00	Page 107 of 153
		Document Code: 510276-0000-47ER-0001	

- 8.4 Identify VFDs and non-linear loads with harmonic contribution to the generator voltage and current. Ensure that appropriate generation capacity is provided to address the harmonics present.
- 8.5 Review UPS loads to ensure sufficient generation capability is provided for charging current and harmonics.
- 8.6 After totalling all loads, add 10-25% to allow for future kVA capacity increase.
- 9. Regenerative loads:
 - 9.1 Regenerative loads are typically elevators, cranes, hoists and sometimes pumps. These loads when braking or decelerating will feed energy back to the generator leading to over-speeding and consequent tripping of the generator. This situation may require keeping some non-critical loads powered on the generator set so that they can absorb extra energy and prevent a mechanical overspeed of the engine.

10.5 Temporary Generator Connection

- 1. Temporary generator connections shall be utilized at critical facilities that do not have permanent emergency/standby generators.
- 2. Consult with the City to determine if a standard for a plug / receptacle system exists, which would allow for fast, straightforward hook-ups without errors.
- 3. Current design practice for the City is to supply a junction box with terminals. The breaker connected to the junction box shall be interlocked with the utility breaker.
- 4. Connect temporary (grounded wye) generators for 3Ø3W installations as shown in Figure 10-2. Note that 3Ø3W installations are preferred for systems interconnecting with generators.
- 5. Connect temporary (grounded wye) generators for 3Ø4W installations as shown in Figure 10-3.
- 6. The generator frame must be bonded.

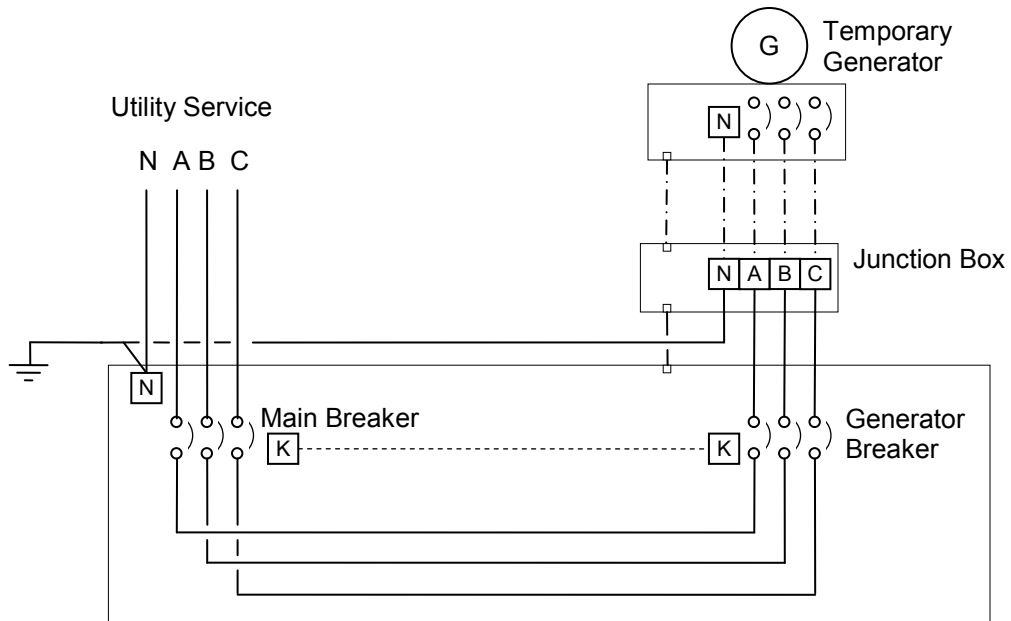


Figure 10-2: Temporary Generator Connection - 3Ø3W

Note: The above assumes a grounded wye connected generator.

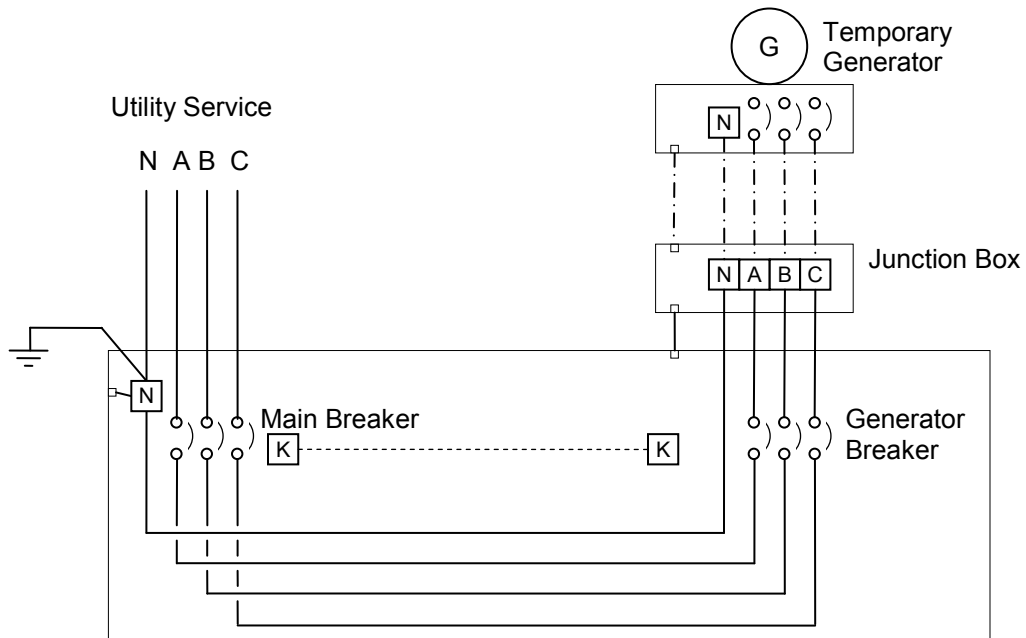


Figure 10-3: Temporary Generator Connection - 3Ø4W

Note: The above assumes a grounded wye connected generator.

	Electrical Design Guide	Revision: 00	Page 109 of 153
		Document Code: 510276-0000-47ER-0001	

11 HAZARDOUS LOCATIONS

11.1 General

1. Prepare comprehensive hazardous location drawings for all facilities containing a hazardous area, in accordance with Section 17.2.7.
2. Design, installation, selection of equipment and materials, shall be based on the Hazardous Location Drawings produced for the facility.
3. Hazardous locations should be selected based on the requirements of:
 - 3.1 Winnipeg Electrical Bylaw
 - 3.2 Canadian Electrical Code (CSA 22.1)
 - 3.3 NFPA 820
4. It is recommended that API Standard 505 be utilized as a reference document.

11.2 Wastewater Facilities

All wastewater facilities will typically have hazardous locations. Utilize NFPA 820, along with appropriate engineering analysis to determine appropriate area classifications. Plan drawings that clearly indicate the hazardous locations shall be created for all facilities.

11.3 Design Requirements

11.3.1 Class I, Zone 0 Locations

1. Hazard:
 - 1.1 An explosive gas mixture is present continuously or for long periods of time, at a level above the Lower explosive limit (LEL).
 - 1.2 Common areas are spaces inside vessels or chambers containing flammable mixtures, liquids, or spaces around vents from such sources.
2. Zone 0 Installation Requirements:
 - 2.1 Where possible, electrical equipment shall not be installed in Zone 0 locations.
 - 2.2 Where required, electrical equipment that can be used in Class I, Zone 0 locations shall be:
 - 2.2.1 Approved for equipment protection level Ga (IEC);
 - 2.2.2 Approved as being intrinsically safe, type i, or ia;
 - 2.3 Ensure code requirements for Zone 0 locations are met.

11.3.2 Class I, Zone 1 Locations

1. Hazard:
 - 1.1 An explosive gas mixture is likely to occur in normal operation.
 - 1.2 Common areas are locations adjacent to Class I Zone 0 locations, from which explosive gas mixtures could be dispersed.

	Electrical Design Guide	Revision: 00	Page 110 of 153
		Document Code: 510276-0000-47ER-0001	

2. Zone 1 Installation Requirements:
- 2.1 Transformers and capacitors shall be installed in electrical equipment vaults with no doorway between the room and the Zone 1 classified area. Provide adequate ventilation in vault. Vents shall be provided to contain electrical explosions and convey the pressure and gases safely outside the building.
 - 2.2 Cable glands shall be of sealing type, and suitable for Class I Division 1, or Zone 1
 - 2.3 Wiring method shall be threaded rigid metal conduit or cables approved for the hazardous location with associated cable glands.
 - 2.4 All boxes, enclosures, fittings shall be threaded type for connection to conduit and cable glands.
 - 2.5 All fittings between the conduit seal and the explosion proof rated enclosures must be explosion proof type to contain any explosion and withstand the same pressures built up in the enclosure.
 - 2.6 Splices and taps shall not be located in fittings which are only compound filled (non-pressure withstand).
 - 2.7 The use of single conductor metallic armoured cable in Zone 1 locations is not permitted. Armoured single conductor cables with high currents are a possible ignition source due to high magnetic field and consequent energy available in the cable.
 - 2.8 It is preferred to use three-conductor power cables with balanced loadings on all three conductors to cancel out the magnetic effect on armour.
 - 2.9 Cable trays can be used in Zone 1 locations, however they should be bonded to prevent occurrence of circulating currents.
 - 2.10 Conduits shall be sealed when crossing Zone 1 boundaries to prevent migration of gas vapours into other areas.
 - 2.11 Explore the possibility of reducing the hazard by incorporating ventilation in Zone 1 along with failure protections, which may lead to modification of the hazardous location to less severe Zone 2, thereby enabling use of lower rated and classified equipment. It should also be noted that electrical maintenance in Zone 2 locations is more straightforward.
 - 2.12 Electrical equipment that can be used in Class I, Zone 1 locations shall be:
 - 2.12.1 Approved for Class I or Class I, Div 1 locations;
 - 2.12.2 Approved for equipment protection level Ga or Gb (IEC);
 - 2.12.3 Approved as being intrinsically safe, type i, ia, or ib;
 - 2.12.4 Approved as being flameproof d;
 - 2.12.5 Approved as being increased safety e
 - 2.12.6 Approved as being oil immersed o
 - 2.12.7 Approved as being pressurized p
 - 2.12.8 Approved as being powder filled q
 - 2.12.9 Approved as being Encapsulated m
 - 2.13 Ensure equipment temperature code classification is appropriate for the installation. See Table 11-1.
 - 2.14 Ensure that equipment is suitable for the applicable gas group.
 - 2.15 Increased safety e motors shall incorporate thermal protection.
 - 2.16 Lighting fixtures shall be provided with guards to prevent breakage damage or shall be built of break resistant construction.

Table 11-1 : Hazardous Area Temperature Codes

Temperature Code	Maximum Surface Temperature
T1	450°C
T2	300°C
T2A	280°C
T2B	260°C
T2C	230°C
T2D	215°C
T3	200°C
T3A	180°C
T3B	165°C
T3C	160°C
T4	135°C
T4A	120°C
T5	100°C
T6	85°C

Notes:


1. *If the equipment is installed in a higher ambient than the rated ambient, then the actual surface temperature will be higher than the above marked ratings for the full load operating condition. The designer must ensure that this does not compromise the safety.*
2. *The minimum ignition temperature of the gas should be greater than the Temperature Code rating.*

11.3.3 Class I, Zone 2 Locations

1. Hazard:
 - 1.1 An explosive gas mixture is not likely to occur in normal operation, and if they do occur, they will exist for a short time only.
 - 1.2 Common areas are locations adjacent to Class I Zone 1 locations from which explosive gas mixtures could be communicated.
2. Zone 2 Installation Requirements:
 - 2.1 Transformers, capacitors, solenoids and other winding type equipment that do not incorporate sliding or make and break type contacts, heat producing resistance elements and arcing or spark producing elements are permitted for use in Zone 2 locations.
 - 2.2 Non-classified enclosures are permitted for use in Zone 2 provided they contain:
 - 2.2.1 Non-arcing connections and connecting devices like joints, splices etc (non-sparking type)
 - 2.2.2 Load break isolating switches interlocked to load break contactor or breaker.

	Electrical Design Guide	Revision: 00	Page 112 of 153
		Document Code: 510276-0000-47ER-0001	

- 2.2.3 Not more than ten sets of approved fuses; or
- 2.2.4 Not more than 10 lighting circuit breakers that are not used as switches.
- 2.3 Cable glands shall be of sealing type, and suitable for Class I Division 1, Division 2 or Zone 0, 1, or 2.
- 2.4 Wiring method shall be threaded rigid metal conduit or cables approved for hazardous location with associated cable glands.
- 2.5 Type TC cables, installed in cable tray is acceptable.
- 2.6 Armoured cables types TECK 90, ACWU90, ACIC, and copper sheathed RC90 with PVC overall jacket are acceptable.
- 2.7 All boxes, enclosures, fittings shall be threaded type for connection to conduit and cable glands.
- 2.8 All fittings between the conduit seal and the explosion proof rated enclosures must be explosion proof type only to contain any explosion and withstand same pressures built up in the enclosure.
- 2.9 Splices and taps shall not be located in fittings which are only compound filled (non-pressure withstand).
- 2.10 Any single conductor metallic armoured cable in Zone 2, carrying >400A is a possible ignition source due to high magnetic field and consequent energy available in the cable:
 - 2.10.1 Bond metallic armour of single conductor cables every 1.8 m, so as to equalize the field (sheath voltage) between them and prevent any sparks due to sheath voltage difference between the cables.
 - 2.10.2 PVC jacketed single conductor armoured cable should be bonded only in the hazardous area and not at the other end. However there will be a sheath voltage present at the non-bonded end which may be a shock hazard. Bonding at both ends will lead to presence of circulating currents which is an incensive source for ignition.
 - 2.10.3 A separate bonding conductor in parallel with the cable is required to bond both sides of the cable route, at the two enclosures.
- 2.11 It is preferred to use 3 conductor power cables with balanced loadings on all three conductors to cancel out the magnetic effect on armour.
- 2.12 Cable trays can be used in Zone 2 locations, however they should be bonded to prevent occurrence of circulating currents.
- 2.13 Conduits shall be sealed when crossing Zone 2 boundaries to prevent migration of gas vapours into other areas.
- 2.14 Electrical equipment that can be used in Zone 2 shall be:
 - 2.14.1 approved for Class I, Division 2 locations;
 - 2.14.2 approved as non-incensive;
 - 2.14.3 approved as providing equipment protection level Ga, Gb, or Gc;
 - 2.14.4 approved as providing a method of protection "n"; or
 - 2.14.5 equipment permitted in Zone 1.
- 2.15 Ensure equipment temperature code classification is appropriate for the installation. See Table 11-1.
- 2.16 Ensure that equipment is suitable for the applicable gas group.
- 2.17 Increased safety e motors shall incorporate thermal protection.
- 2.18 Lighting fixtures shall be provided with guards to prevent breakage damage or be break resistant construction.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 113 of 153
		Document Code: 510276-0000-47ER-0001	

	Electrical Design Guide	Revision: 00	Page 115 of 153
		Document Code: 510276-0000-47ER-0001	

12 ARC FLASH

12.1 General

The purpose of an arc flash study is to identify and quantify potential arc flash hazards associated with electrical distribution equipment, and establish safe working guidelines for personnel. The safe working guidelines consist of identifying arc flash protection boundaries and the personnel protective equipment (PPE) required for each piece of electrical equipment. This information is identified on a label, which is to be applied to each piece of electrical equipment.

The arc flash hazard analysis is to be performed in association with a short circuit study and protection device coordination study. Results of the short circuit study are used to determine the available fault current levels at each piece of equipment and results from the coordination study determine the time required for the electrical circuit protective devices to clear the fault condition. The results of these two studies are combined to calculate the incident energy at assigned working positions from the electrical equipment and categorize the arc flash hazard to determine the required PPE to provide adequate protection. These studies should be completed at design time so as to identify and mitigate any potential issues before construction begins.

The City has standardized on SKM Power*Tools Software. A model of the electrical distribution should be created using this software that includes any equipment that may need to be accessed by City personnel. Tag equipment within the model using the City's identification guideline. The SKM project file shall be supplied to the City, in native electronic format, upon completion of the arc flash study.

12.2 Design Requirements

- All new and modified electrical designs shall ensure that arc flash energies are within the ratings specified in Table 12-1.
- The electrical designer shall model the arc flash energies during design time and specify equipment as required to ensure that the design arc flash ratings are maintained.

Table 12-1 : Arc Flash Design Requirements

Equipment	Arc Flash Hazard / Risk Rating		Notes
	Recommended Maximum	Absolute Maximum (See Note 1)	
Control Panels, <= 600V	0	1	
Distribution Panel, <= 600V	2	3	
Distribution Panel, <= 600V, Main Breaker	3	4	2
Motor Control Centre, 600V	2	3	
Motor Control Centre, 600V, Main Breaker	3	4	2
Panelboard, 208/120V	0	2	
Panelboard, 347/600V	1	2	
Switchgear, <= 600V	3	4	
Switchgear, <= 600V, Main Breaker	4	4	
Switchgear, Medium Voltage	3	4	
Switchgear, Medium Voltage, Main Breaker	4	4	
Transformers	4	-	3

Notes:

- The City must approve all cases where the arc flash energies exceed recommended maximum values.*
- The main breaker must be in a separate compartment to permit a separate rating.*
- It is not typical to require live work on energized transformers.*

12.3 Typical Arc Flash Labels

- Arc flash labels are to utilize metric units.
- Certain types of equipment, such as transformers, contain multiple voltage levels. The arc flash incident energy needs to be evaluated at all voltage levels present and the highest incident energy computed will need to be shown on the arc flash label. The approach distances on the labels must always reflect the highest voltage level present within the equipment, regardless of which voltage level generates the highest incident energy.
- The arc flash label format used for equipment rated Category 0 through Category 4 is shown in Figure 12-1 and Figure 12-2. Warning labels are to utilize an orange heading with the word "Warning".

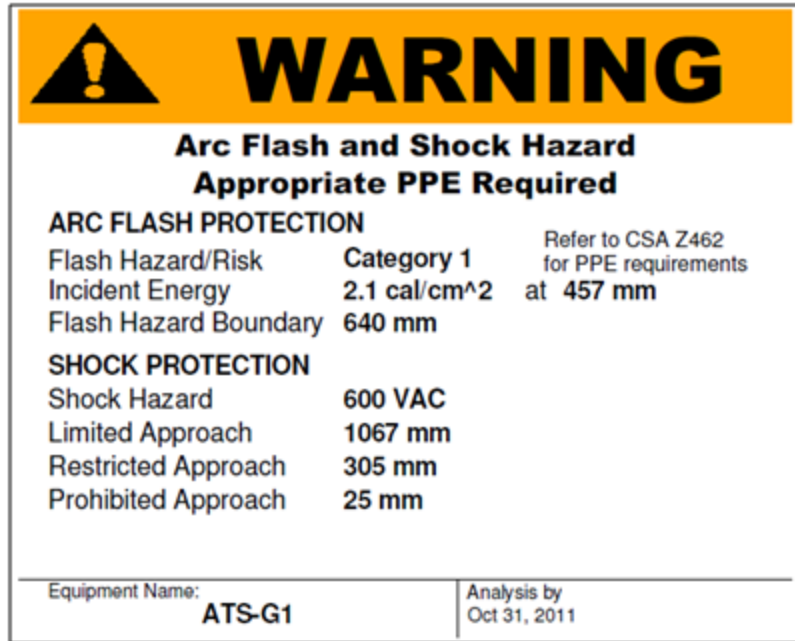


Figure 12-1 : Arc Flash Warning Label, Category 0 through 4 - Small



Figure 12-2 : Arc Flash Warning Label, Category 0 through 4 - Large

For equipment that is given a Dangerous category rating, the arc flash labels are to utilize a red heading with the word "Danger". A sample arc flash label of this type is shown in Figure 12-3.


	DANGER
NO SAFE PPE EXISTS ENERGIZED WORK PROHIBITED	
ARC FLASH PROTECTION	
Flash Hazard/Risk	Dangerous! <small>Refer to CSA Z462 for PPE requirements</small>
Incident Energy	482 cal/cm² at 0.91 m
Flash Hazard Boundary	563.72 m
SHOCK PROTECTION	
Shock Hazard	13800 VAC
Limited Approach	1.52 m
Restricted Approach	0.66 m
Prohibited Approach	0.18 m
Equipment Name:	SGR-M701
	<small>Analysis by Oct 18, 2012</small>

Figure 12-3 : Arc Flash Danger Label, Category Dangerous!

	Electrical Design Guide	Revision: 00	Page 119 of 153
		Document Code: 510276-0000-47ER-0001	

13 GROUNDING

13.1 General

1. See Section 3.4 for system grounding requirements.
2. Reference IEEE-142 and IEEE-399 for grounding system design practices.
3. All grounding and bonding are to utilize copper conductors.
4. All ground rods to be copper-clad steel, 19mm diameter, and minimum 3m long. Where six meter long ground rods are required, utilize two 3m long rods with a threadless connector.
5. Minimum grounding conductor size for grounding electrode and buried conductors:
 - 5.1 600V systems: 2/0 AWG
 - 5.2 Medium Voltage systems: 4/0 AWG
 - 5.3 Grounding conductor sizing for connection of transformers, generators, etc should not be less than required for the equivalent bonding conductor, and never less than 6 AWG.
6. Burial depth of grounding conductors:
 - 6.1 600V systems: 300 mm – 500 mm
 - 6.2 Medium voltage systems: 500 mm below rough grade

13.2 Equipment Bonding and Grounding

This refers to the bonding and grounding of non-current carrying metal parts like panel enclosures, motor frames, switchgear, and switchyard structures, etc.

13.2.1 General

1. All non-current-carrying metal equipment parts shall be bonded to station ground grid.
2. All metal building columns shall be bonded and connected to ground using 2/0 AWG copper conductors.
3. A grounding system consisting of a grid or network of buried soft drawn bare copper conductors and electrodes will be provided for each facility. The individual ground grid will be tied together with interconnecting ground cables. The grounding system will be designed to limit the overall resistance to earth to a level satisfactory for the safe operation of the equipment and for the safety of the personnel.

13.2.2 Low Voltage Systems (< 750V)

1. All major electrical equipment rated 1200 A and above, such as transformers, switchgear, large motors, motor controller, etc., must be connected to the ground, at minimum through two paths. Two-path grounding is recommended for other systems as well.

	Electrical Design Guide	Revision: 00	Page 120 of 153
		Document Code: 510276-0000-47ER-0001	

13.2.3 Medium Voltage System

The following are applicable to medium voltage systems.

1. Prior to detail design execution, the design team must locate and obtain sufficient site soil data, as it is required for calculations and design development. Soil characteristics and seasonal changes must be fully documented. If such data is not available or is insufficient; the project design team shall commission an appropriate soil resistivity survey with a competent and qualified specialized enterprise.
2. The design of the grounding system shall be based on calculated requirements to maintain safe *touch* and *step* potentials required by the Canadian Electrical Code.
3. Provide a switchyard ground grid in accordance with requirements of IEEE-80 to achieve required touch voltage and step voltage limitations.
4. The minimum grounding conductor size for connection of grounding electrodes and ground grids is 2/0 AWG. The use of 4/0 AWG or larger conductors is recommended to be utilized for applications with transformers rated 1 MVA or greater.
5. All electrical equipment frames shall be connected to ground grid using 2/0 AWG or larger copper conductors.
6. All metal columns, pedestals, supports shall be bonded and connected to ground using 2/0 AWG copper conductor.
7. Provide ground grid conductor around the building perimeter, to reduce touch and step potentials, unless it can be demonstrated with study/analysis that this will not be an issue.
8. The type of power system grounding selected must be in accordance with the utility requirements and following the latest practice, codes and standards. Values of resistivity to ground must be carefully established to provide the most suitable equipment protection.
9. All medium voltage electrical equipment will be connected to the ground, at minimum through two paths.
10. All metallic fencing; property perimeter, outdoor substations and any other, required to protect property, equipment or to restrict access to designated plant facilities will be connected to an appropriate grounding system.
11. Metal fencing around medium voltage stations:
 - 11.1 Locate fence at least 1m inside the periphery of the station ground grid conductor.
 - 11.2 Connect the fence to station ground grid in accordance with CEC.
 - 11.3 Where there is an external metal boundary fence, in proximity to the station fence, the touch voltages within 1m of all parts of the metal boundary fence shall not exceed the tolerable step voltage limits given in CEC Table 52.

13.3 Lightning Protection

Perform a risk analysis as per NFPA 780 for all new facilities. Review acceptable risks with the City. Where required, install appropriate lightning protection.

A minimum level of lightning protection, as required by local codes, shall be allowed for to protect property, personnel and equipment. Subject to the results of an evaluation, the complexity of the design required shall depend on the severity or level of incidence of lightning strokes in the area of the project plant; as well as the type of plant and risks in the event of lightning strokes. Statistical or statutory meteorological data must be consulted to make a proper determination of the degree of protection required.

	Electrical Design Guide	Revision: 00	Page 121 of 153
		Document Code: 510276-0000-47ER-0001	

Buildings and structures will be adequately grounded to prevent damage from a lightning stroke or discharge. In the absence of project specific standards, the design will follow NFPA 780 and CSA B72.

13.4 Grounding Study

1. As per Canadian Electrical Code requirements, appropriate review and calculation of the ground resistance is required for medium voltage systems. However, for certain applications with high voltages, more formal, documented analysis in the form of a grounding study is required to identify grounding system safety hazards and provide for a safe grounding system design.
2. A grounding study report shall be provided for all systems where line-to-line voltages exceed 7500V within the City's electrical distribution system. A grounding study shall include the following:
 - 2.1 Identify the existing and proposed electrical grounding and bonding.
 - 2.2 Testing of the soil resistivity.
 - 2.3 Test results of any fall-of-potential testing performed on any existing ground electrodes. The requirement for testing existing electrodes shall be determined on a case-by-case basis.
 - 2.4 Coordinate with the utility to obtain relevant utility supply information.
 - 2.5 Determine the available fault currents at various points within the electrical distribution. This information may be obtained from a short circuit study.
 - 2.6 Create a model of the grounding system in specialized grounding software. Alternately, manual calculations may be utilized for small systems.
 - 2.7 Perform a safety analysis utilizing the software model (or manual calculations for small systems).
 - 2.8 Fully document the results of the safety analysis in the report.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 122 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 123 of 153
		Document Code: 510276-0000-47ER-0001	

14 POWER FACTOR CORRECTION

14.1 General

1. It is generally recommended that the electrical power factor for each facility be corrected to 0.95 or better. However, the economic payback for power factor correction should be calculated for all cases where the requirement for power factor correction is not clear.
2. Correction of the power factor to past 0.95 leading shall not be permitted under any circumstance.
3. For small facilities with a limited number of loads, power factor correction connected to the individual motor loads is preferred. For example, connection of capacitors to motor loads is appropriate in most wastewater lift stations.
4. For facilities supplied at 600V, with numerous motor loads and potential harmonics, connection of one or more power factor correction banks is preferred. Perform a harmonic review of the existing and potential future installation, and install detuning capacitors if potentially damaging harmonics are present.
5. Ensure that capacitors do not create a resonance condition.
6. Where any point in the electrical distribution has non-linear loads exceeding 15% of the upstream transformer capacity, a harmonic study must be performed to determine the appropriate application of power factor correction.
7. Capacitors connected directly to the bus without an upstream contactor require special permission from the City.
8. For facilities supplied at medium voltage, the appropriate configuration of power factor correction must be determined on a case-by-case basis.
 - 8.1 Switching and control of power factor correction equipment shall be given special attention. The transient and dynamic behaviour of this equipment under various operating conditions must be supported by calculations and studies. The design adopted shall ensure safe operation and protection of associated equipment.

14.2 Configurations

1. The configuration of power factor correction is classified into three types:
 - 1.1 Load Power Factor Correct (See Section 14.2.2)
 - 1.2 Decentralized Bulk Power Factor Correction (See Section 14.2.3)
 - 1.3 Centralized Bulk Power Factor Correction (See Section 14.2.4)
2. Typical configurations for power factor correction are identified in Table 14-1. However, determination the appropriate configuration shall be reviewed for each facility.

Table 14-1 : Power Factor Correction Configuration Application

Application	Typical Configuration	Notes
Land Drainage / Underpass Pumping Station	Load Power Factor Correction	
Regional Water Pumping Station	Load Power Factor Correction (MV) Decentralized Bulk Power Factor Correction (600V)	
Wastewater Flood Station	Load Power Factor Correction	Review the economic benefit considering occasional use.
Wastewater Lift Station	Load Power Factor Correction	
Wastewater Flood and Lift Station (combined)	Load Power Factor Correction	Review the economic benefit considering occasional use.
Wastewater Treatment Facility	Decentralized Bulk Power Factor Correction (preferred) or Centralized Bulk Power Factor Correction	
Water Treatment Plant	Decentralized Bulk Power Factor Correction (preferred) or Centralized Bulk Power Factor Correction	

14.2.2 Load Power Factor Correction

The power factor correction equipment may be installed close to the load equipment exhibiting poor power factor, to improve the power factor, reduce load cable currents and losses, and provide for starting kVAR for heavy loads which require heavy inductive kVAR at start.

1. Before applying power factor correction, the power factor, actual load current, individual harmonic components of individual loads and the power supply source needs to be reviewed.
2. Power factor correction capacitors may be installed and switched in line with motors ensuring that such a design is in compliance with Canadian Electrical Code.

	Electrical Design Guide	Revision: 00	Page 125 of 153
		Document Code: 510276-0000-47ER-0001	

3. Capacitors should not be installed at the terminals with larger size AC induction motors with high inertia loads due to risk of self excitation, after the motor is switched off. Self excitation may lead to presence of over-voltages at motor/capacitor terminals. The capacitor rated current should be less than the no-load magnetizing current of the induction motor.
4. Individual Motor Power Factor Correction
 - 4.1 Connection Type A1 – Motor Terminals
 - 4.1.1 Connection of power factor correction capacitors at the motor terminals is acceptable for full voltage started motors only.
 - 4.1.2 Do not apply to motors started by soft starters or VFDs.
 - 4.1.3 Do not apply to motors which are subject to plugging, jogging, high-inertia, reversing, or open transient compound starting.
 - 4.1.4 Maximum capacitor size as per motor nameplate or such that capacitor current \leq motor no-load current.
 - 4.1.5 The overload setting must be adjusted to account for the reduced motor current. This reduced overload setting must be clearly documented on the drawings.
 - 4.2 Connection Type A2 – Overload Load Terminals
 - 4.2.1 Same as Connection Type A1, except the capacitors may be located at the motor starter instead of the motor.
 - 4.3 Connection Type B1 – After Contactor and Before Overload
 - 4.3.1 Connection of power factor correction capacitors in this manner is acceptable for full voltage started motors only.
 - 4.3.2 Do not apply to motors started by soft starters or VFDs.
 - 4.3.3 Do not apply to motors which are subject to plugging, jogging, high-inertia, reversing, or open transient compound starting.
 - 4.3.4 Maximum capacitor size as per motor nameplate or such that capacitor current \leq motor no-load current.
 - 4.4 Connection Type B2 – Overload Cancelled
 - 4.4.1 Same as Connection Type B1, except the power factor correction conductors are routed back through the overload CTs to cancel the PFC current and allow the overload setting to match the motor FLA.
 - 4.5 Connection Type C – Separate Contactor
 - 4.5.1 Connection of power factor correction capacitors in this manner is acceptable for most motors.
 - 4.5.2 Do not apply to motors started VFDs.
 - 4.5.3 Capacitor size should be less than the motor kVAR rating. Note that the capacitors in this configuration may be slightly larger than the previous connection types.
 - 4.5.4 When configured with a soft start, the capacitor contactor should only close after the motor is up to speed.
5. VFDs
 - 5.1 Capacitors are not typically required to provide displacement power factor correction, but rather to filter harmonics.
 - 5.2 Capacitors should never be applied to VFDs without appropriately designed filtering reactors.

	Electrical Design Guide	Revision: 00	Page 126 of 153
		Document Code: 510276-0000-47ER-0001	

6. In harmonic rich environments, the use of power factor correction on individual motors is generally discouraged. For smaller facilities, such as wastewater lift stations and flood stations, where harmonics are present it may be appropriate to install detuning reactors on individual capacitors.

14.2.3 Decentralized Bulk Power Factor Correction

The power factor correction equipment may be installed in various locations in a facility on busses such as motor control centers and switchgear. The primary advantage of this arrangement compared to centralized bulk power factor correction is that the power factor correction can reduce feeder currents and associated losses within the facility.

1. Before applying power factor correction, the power factor, actual load current, individual harmonic components of individual loads and the power supply source needs to be reviewed.
2. It is recommended to consider the use of detuned power factor correction banks whenever harmonic currents are present or may arise in the future.
3. Capacitor banks shall be designed in steps to prevent electrical resonance. Each step will be controlled based on desired power factor setting.
4. Provide a programmable PF/VAR controller with adjustable/programmable settings so as to control the centralized capacitor bank.

14.2.4 Centralized Bulk Power Factor Correction

The Centralized Bulk Power Factor Correction utilizes capacitor banks that are installed close to the power source. Its primary aim is to improve overall facility power factor. Reduction in the facility power factor provides for reduced demand billing, release of capacity from a loaded supply transformer, and reduction in upstream transformer and cable losses. Power factor correction can also assist with voltage stabilization.


1. Before applying centralized bulk power factor correction, a proper electrical study should be carried out to study the kVA, kVAR, power factor, actual load current, individual harmonic components at the given power source.
2. Calculate the maximum kVA capacity that can be released by using centralized PF capacitor banks instead.
3. It is recommended to consider the use of detuned power factor correction banks whenever harmonic currents are present or may arise in the future.
4. Capacitor banks shall be designed in steps to prevent electrical resonance. Each step will be controlled based on desired power factor setting.
5. Provide a programmable PF/VAR controller with adjustable/programmable settings so as to control the centralized capacitor bank.
6. Provide capacitors with detuning reactors so as not to permit providing a low impedance path for harmonics present on the system.

14.3 Capacitor Units

1. Oil filled capacitors are not acceptable. Provide metalized polypropylene dielectric thin film impregnated self healing capacitors.
2. Capacitance tolerances to be within -5% to +10%.
3. Ampacity of feeders supplying capacitors shall be 135% of the rated capacitor current.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 127 of 153
		Document Code: 510276-0000-47ER-0001	

4. Rated voltage of the capacitors shall be 110% of the system nominal voltage.
5. Rated over-current capability of capacitors shall be 135% of the nominal.
6. Capacitors shall be provided with integral discharge devices complying with Code requirements for residual voltage decay.
7. Capacitors shall be provided with integral fuses, coordinated to prevent the capacitor case from bursting on a short circuit fault inside the capacitor case.
8. The capacitive power overload of a capacitor due to overload in voltage or current must not exceed 135% of its nominal rated kVAR.
9. Provide capacitor units with low dielectric losses.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 128 of 153
		Document Code: 510276-0000-47ER-0001	

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	Electrical Design Guide	Revision: 00	Page 129 of 153
		Document Code: 510276-0000-47ER-0001	

15 OTHER SYSTEMS

15.1 Fire Alarm System

15.1.1 General Requirements

1. The requirement for a fire alarm system is dependent upon the type of facility and applicable code requirements. Where a fire alarm system is required as part of mandatory code requirements or good design practice, advise the City early in the design process.
2. Fire alarm systems are presently required for (but not necessarily limited to):
 - 2.1 The South End Water Pollution Control Centre
 - 2.2 The Water Treatment Plant
 - 2.3 Regional Water Pumping Stations.
3. Where fire alarm systems are to be installed, install in accordance with the National Building Code of Canada, the Canadian Electrical Code, and CAN/ULC-S524 – *Installation of Fire Alarm Systems*.
4. All fire alarm wiring shall be entirely independent from all other wiring. Each breaker feeding fire alarm equipment shall be coloured red and lockable in the “on” position.
5. The environmental conditions in some process areas are too harsh for commercial grade components to have sufficient operating life. In general, components in process areas should be industrial grade. However, the areas where industrial grade components will be necessary should be determined during the fire alarm design.
6. Each fire alarm device shall have a lamacoid adjacent to the device indicating the device ID as specified in the City’s Identification Guidelines.
7. At minimum, an alarm and trouble signal shall be sent from the fire alarm panel to the main facility control system.
8. The requirement for central monitoring is to be determined on a case-by case basis. Where provided, it shall be installed in accordance with CAN/ULC-S561.

15.1.2 Drawing Requirements

1. Prepare fire alarm plan drawings in accordance with Section 17.2.4.
2. Prepare fire alarm riser diagrams in accordance with Section 17.2.5.

	Electrical Design Guide	Revision: 00	Page 130 of 153
		Document Code: 510276-0000-47ER-0001	

15.2 Voice Communications

The specific requirements for communications systems are dependent upon the scope of work for each project. At minimum, the electrical design shall include provision of space, conduits and/or cabling for the communication systems.

15.2.1 Telephone

1. Hardwired telephone communication infrastructure shall be provided for all facilities that are occupied on a routine basis.
2. Utilize analog telephone systems for small to medium sized facilities.
3. Consider utilization of IP based telephony for large facilities.
4. Allocate space for the central telephone backboard in a clean, conditioned space. For large facilities, this will ideally be in a server room or similar environment. For smaller / medium sized facilities, preference would be to typically locate in an electrical room, but at least 1m away from electrical equipment.
5. Provide boxes and wallplates with jacks for all telephone connections.
6. All cabling is to be as per Data Communications requirements in Section 15.3. No “Cat-3” or telephone-grade cabling is permitted.

15.2.2 Public Address (PA) System

1. The requirement for a PA system will be made on a case-by-case by the City, however it is expected that only large facilities will typically require a PA system.

15.3 Data Communications

15.3.1 Cabling

1. Copper data cabling in wastewater lift stations, regional water pumping stations, and other small to medium sized facilities may utilize Cat-5e wiring systems. Utilize Cat-6 wiring systems for larger facilities, such as wastewater treatment facilities.
2. Utilize multi-mode fibre-optic cabling where required due to distance or potential electrical interference
 - 2.1 Fibre optic cables shall be indoor/outdoor direct burial rated loose tube, rodent protected and constructed with 50/125 multi-mode glass fibres, spiral interlocked armour, and outer polyethylene jacket.
 - 2.2 All fibre cables are to meet TIA 492-AAAC (OM3) designation at minimum. Where required for distance and bandwidth, TIA 492-AAAD (OM4) fibres may be required.
 - 2.3 All fibre terminations are to include buffer tube fan out kits, connectors, termination/distribution panels, and wall mount enclosures.
 - 2.4 Where possible, standardize on LC fibre connectors.
3. Utilize single-mode fibre for long distance communication requirements.
4. All communication cables shall be supported at intervals not exceeding 1.0 m.

	Electrical Design Guide	Revision: 00	Page 131 of 153
		Document Code: 510276-0000-47ER-0001	

15.3.2 Raceways

1. Communication conductors shall be installed in separate raceways and cable trays from power conductors.
2. Where communication conductors cross power conductors, they shall cross perpendicularly.
3. Segregation of cable systems shall be as per Table 4-7.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 132 of 153
		Document Code: 510276-0000-47ER-0001	

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16 ELECTRICAL ROOMS

16.1 General Requirements

Requirements of electrical rooms include the following:

1. Ensure bare concrete floors are covered, painted, or sealed to reduce the build-up of concrete dust on electrical equipment. Use of conductive surface hardeners for concrete floors is not permissible.
2. Locate electrical rooms at or preferably above grade.
3. Locate electrical rooms to allow for access of cables and conduits from all sides.
4. No process piping shall run through the electrical room.
5. Housekeeping pads:
 - 5.1 It is generally preferred that electrical equipment be installed on housekeeping pads. Housekeeping pads are required in any application where there is potential for water leakage on the floor.
 - 5.1.1 Housekeeping pads may be omitted where not compatible with certain types of draw-out switchgear.
 - 5.2 Size housekeeping pads to extend 50mm past the equipment.
 - 5.3 Housekeeping pads to be between 110 and 152 mm high.
 - 5.4 Provide 10M rebar spaced at maximum 300 on center and anchor to the floor.


16.2 Ventilation Requirements

1. Design ventilation to keep electrical rooms cool. Minimum requirements are shown in

Table 16-1 : Electrical Room Temperature Requirements

Criticality of Equipment	Minimum Temperature	Desired Temperature	Maximum Temperature
Low	10 °C	21 °C	35 °C
Medium	10 °C	21 °C	32 °C
High	10 °C	21 °C	30 °C

2. Perform a heat load calculation for electrical rooms to ensure the ventilation system is adequately sized to reject the heat.
3. Where air quality is a concern, ensure that the electrical room is positively pressurized relative to surrounding areas. Pressurization is required in any area containing hazardous locations.
4. Where corrosive gases are present, ensure that electrical rooms maintain a G1 – Mild classification as per ISA 71.04-1985. Where required, install a scrubber to address corrosive gases.
5. Ensure sufficient ventilation is provided to exhaust any potential hydrogen off-gas from batteries.
6. Filters are required on the air intake of all electrical rooms.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 134 of 153
		Document Code: 510276-0000-47ER-0001	

7. Humidity control may be required if electrical equipment within the room is sensitive to this or if environmental conditions warrant it.

	Electrical Design Guide	Revision: 00	Page 135 of 153
		Document Code: 510276-0000-47ER-0001	

17 ENGINEERING DESIGN TEAM RESPONSIBILITIES

17.1 General

1. Responsibility for deliverables
 - 1.1 All drawings and other deliverables related to a design are the responsibility of the design engineer.
2. All electrical deliverables are to be sealed by a qualified professional engineer.
3. Completeness of drawings:
 - 3.1 All drawings shall be comprehensive in nature to allow for effective use in construction and maintenance. For example: partial single line drawings are not permitted.
4. Update of existing drawings:
 - 4.1 If the project is an addition, expansion, upgrade or modification to an existing site or facility, existing drawings may require up-dating.
 - 4.1.1 Single line drawings must always be updated, such that a complete set of single line diagrams is provided for the facility.
 - 4.1.2 Panel schedule drawings must always be updated, such that a complete set of panel schedules is provided for the facility.
 - 4.1.3 Update of existing motor starter schematics and loop diagrams is typical, where significant changes are being made to the content of the specific drawings.
 - 4.1.4 The update of existing electrical plan drawings to reflect new work is not typical, and is not required unless specifically identified by the City.
 - 4.1.5 The update of other existing electrical drawings is dependent upon the design engineer's scope of work, as agreed to with the City.
5. As-Built Drawings:
 - 5.1 All electrical deliverables shall be updated to "as-built" status at the end of the project. The "as-built" documents shall incorporate contractor mark-ups, inspections performed by the design team, change orders, RFIs, and other communication between the Contractor and Design Team.
 - 5.2 Unless otherwise specified by the City and agreed to by the Design Team, as-built drawings will not be sealed (Otherwise known as record drawings).
6. External, 3rd Party Consultants:
 - 6.1 Expertise and assistance may be required, from external 3rd party specialized consultants, outside of the primary electrical design team.
 - 6.2 Areas where an external 3rd party consultant may be utilized, with permission from the City, are:
 - 6.2.1 Analysis and design of grounding system.
 - 6.2.2 Design of project specific specialized systems and equipment.
 - 6.2.3 Medium-voltage protection systems.
 - 6.2.4 Fire detection, protection and alarm systems.
 - 6.2.5 Corrosion protection systems.
 - 6.2.6 Area classification.

 Winnipeg	Electrical Design Guide	Revision: 00	Page 136 of 153
		Document Code: 510276-0000-47ER-0001	

- 6.3 The design team shall be responsible for monitoring the activities and progress of each 3rd party consultant.
- 6.4 It is the responsibility of the design engineer to ensure that the deliverables follow all City standards and guidelines.
- 7. Site Visits:
 - 7.1 The electrical design team is responsible for ensuring that a sufficient number of site visits occur to facilitate the understanding of specific field conditions or status of existing facilities and equipment.

	Electrical Design Guide	Revision: 00	Page 137 of 153
		Document Code: 510276-0000-47ER-0001	

8. Demolition Requirements

- 8.1 It is generally required that the design engineer is responsible for associated demolition works required to implement the scope of work. Clearly indicate all demolition requirements on the drawings and in the specifications. Specific requirements include:
 - 8.2 Where demolition requirements are significant, create dedicated demolition drawings.
 - 8.3 Generally, abandoned equipment, wiring, etc shall be removed unless specifically requested by the City that the equipment/wiring be retained, or removal is not practical.

9. Acceptance Testing

- 9.1 Acceptance testing requirements shall be defined for every project. Acceptance tests shall utilize NETA standards as a reference.
- 9.2 Acceptance testing forms shall be completed for every projected and included with the O&M manuals.
- 9.3 The Design Team is responsible for reviewing the completed acceptance test forms to ensure that the installation complies with the specifications.

17.2 Drawings

The drawing requirements in this section are not exhaustive, but indicate general requirements for all projects, as applicable to the scope of work in the project. The electrical drawings produced shall be comprehensive to cover the scope of the project, and shall be detailed to an “industrial” level of detail. “Commercial-grade” drawings that have excessive use of “typical” and a general lack of detail are not acceptable.

17.2.1 Cable Tray Layouts

1. Requirement

- 1.1 Cable tray layouts are required for all work that includes cable trays.

2. Content:

- 2.1 All new and existing cable trays shall be shown, to scale, on the layout.
- 2.2 All potentially interfering mechanical equipment, if applicable, shall be shown with a lighter line weight.
- 2.3 All relevant equipment identifiers are to be shown on the drawing.
- 2.4 Provide sections and elevations where sufficient detail cannot be provided in plan.
- 2.5 Provide 3 dimensional views of the cable tray layouts where required to clarify the layout.
- 2.6 The requirement to produce cable tray layouts in a 3D model, together with mechanical equipment, shall be evaluated and established on a per project basis.

3. Format:

- 3.1 All cable tray layout drawings are to be produced on a standard A1 size drawing.
- 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:30 or 1:50
 - 3.2.2 Maximum: 1:75

	Electrical Design Guide	Revision: 00	Page 138 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.2 Electrical Room Layouts

1. Requirement
 - 1.1 Electrical Room Layouts shall be prepared for every project.
2. Content:
 - 2.1 All new and existing equipment shall be shown, to scale, on the layout.
 - 2.2 All mechanical equipment, if applicable, shall be shown with a lighter lineweight.
 - 2.3 All equipment identifiers are to be shown on the drawing.
 - 2.4 Provide sections and elevations where sufficient detail cannot be provided in plan.
3. Format:
 - 3.1 All equipment plan layout drawings are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:30
 - 3.2.2 Maximum: 1:50

17.2.3 Equipment Plan Layout Drawings

1. Requirement:
 - 1.1 Equipment Plan Layout Drawings shall be prepared for every project.
2. Content:
 - 2.1 All new and existing equipment shall be shown, to scale, on the equipment plan layout.
 - 2.2 All mechanical equipment shall be shown with a lighter lineweight.
 - 2.3 All equipment identifiers are to be shown on the drawing.
 - 2.4 Provide sections and elevations where sufficient detail cannot be provided in plan.
 - 2.5 Show all convenience and welding receptacles with circuiting indicated.
3. Format:
 - 3.1 All equipment plan layout drawings are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:50
 - 3.2.2 Maximum: 1:100

	Electrical Design Guide	Revision: 00	Page 139 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.4 Fire Alarm Plan

1. Requirement
 - 1.1 Fire Alarm Plan Drawings are required for all facilities with a fire alarm.
2. Content
 - 2.1 Prepare plan drawings that show the detailed location and type of each detector, isolator, horn, strobe, pull station, etc.
 - 2.2 Provide the equipment identifier adjacent to each device. Where the room number is clearly shown on the drawing, the room number portion of the identifier may be implied.
 - 2.3 All spacing shall be designed per CAN/ULC-S524 by the design engineer. Indication of general detection requirements for detailed design by the Contractor is not acceptable.
 - 2.4 Where flat ceilings are not provided, provide sections or other details to clarify the installation requirements, including installations in beam pockets.
 - 2.5 Show the routing of major conduits on the plan drawing.
 - 2.6 Show all isolators.
3. Format:
 - 3.1 All fire alarm drawings are to be prepared on a standard A1 size drawing.
 - 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:50 – 1:100
 - 3.2.2 Maximum: 1:150

17.2.5 Fire Alarm Riser Diagram

1. Requirement
 - 1.1 Fire Alarm Riser Diagrams are required for all facilities with a fire alarm.
2. Content
 - 2.1 Provide a riser diagram for both the detection system and the notification system. For small systems this may be on a common drawing, but for large systems, these systems should be on separate drawings.
 - 2.2 Provide the equipment identifier adjacent to each device. Where the room number is clearly shown on the drawing, the room number may be implied.
 - 2.3 Clearly show all zone, devices, and wiring interconnections between devices.
 - 2.4 Show all booster power supplies.
3. Format:
 - 3.1 All fire alarm drawings are to be prepared on a standard A1 size drawing.

	Electrical Design Guide	Revision: 00	Page 140 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.6 Grounding Diagrams

1. Requirement
 - 1.1 Grounding Diagrams are required for all facilities.
2. Content:
 - 2.1 Provide plan and elevation drawings as required to indicate the routing and connection of grounding conductors.
 - 2.2 The drawings are to clearly represent the grounding conductors within the building(s) and the exterior ground electrode layout, as well as interconnections.
3. Format:
 - 3.1 All grounding diagrams are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale - Interior:
 - 3.2.1 Recommended: 1:50
 - 3.2.2 Maximum: 1:100
 - 3.3 Drawing Scale - Exterior:
 - 3.3.1 Recommended: 1:50 - 1:100
 - 3.3.2 Maximum: 1:150
 - 3.4 Provide details and sections at a lower scale as required to clarify grounding requirements.

17.2.7 Hazardous Location Plan Drawings

1. Requirement
 - 1.1 Hazardous location plan drawings are required for all wastewater facilities, and should cover all floor areas.
 - 1.2 Hazardous location plan drawings are also required for any other facility where a hazardous location is present.
2. Content:
 - 2.1 Plan drawings of the facilities clearly showing the hazardous locations via hatching.
 - 2.2 It is recommended to also show Canadian Electrical Code Category 1 (wet) and Category 2 (corrosive) locations on the same plans via hatching.
 - 2.3 Show temperature codes for hazardous locations.
 - 2.4 For indoor locations where the hazardous classification is related to ventilation, clearly indicate the design ventilation rate on the drawings.
3. Format:
 - 3.1 All hazardous location plan drawings are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:50
 - 3.2.2 Maximum: 1:100
 - 3.3 Provide details and sections at a lower scale as required to clarify hazardous locations around equipment.

	Electrical Design Guide	Revision: 00	Page 141 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.8 Lighting Plan Drawings

1. Requirement:
 - 1.1 Lighting Plan Drawings are to be prepared for every project.
 - 1.2 Do not combine the Lighting Plan Drawings with the Equipment Plan Layout Drawings unless specifically approved by the City.
2. Content:
 - 2.1 Include all primary and emergency lighting.
 - 2.2 Indicate circuit numbers beside each fixture.
 - 2.3 All lighting plan drawings shall reference a luminaire schedule. Where an existing luminaire schedule exists for a building or building area, the existing luminaire schedule shall be updated and utilized. Avoid multiple luminaire schedules for the same area.
3. Format:
 - 3.1 All lighting plan drawings are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale – Interior Drawings:
 - 3.2.1 Recommended: 1:50
 - 3.2.2 Maximum: 1:100
 - 3.3 Drawing Scale: - Exterior Drawings:
 - 3.3.1 Maximum: 1:100

	Electrical Design Guide	Revision: 00	Page 142 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.9 MCC Layout Drawing

1. Requirement:
 - 1.1 A MCC layout drawing is required for every MCC.
2. Content:
 - 2.1 The primary content of the drawing is a front elevation of the MCC structure.
 - 2.2 Label all vertical sections with a number starting at 1. Label all horizontal rows with a letter, as per manufacturer identification.
 - 2.3 Each bucket / wrapper shall be sized appropriately and identified with the load equipment identifier and description.
 - 2.4 Label spare units as SPARE and space available for future starters/feeders as SPACE.
 - 2.5 Provide a table with the following MCC design requirements clearly identified:
 - 2.5.1 Equipment Identifier
 - 2.5.2 Enclosure Type
 - 2.5.3 Mounting
 - 2.5.4 Depth
 - 2.5.5 Supply voltage, phase, frequency
 - 2.5.6 Incoming neutral termination
 - 2.5.7 Control voltage
 - 2.5.8 Wiring Class
 - 2.5.9 Minimum bus rating (amps) for horizontal and vertical bus.
 - 2.5.10 Suitable for service entrance
 - 2.5.11 Neutral Bus
 - 2.5.12 Bus Bracing
 - 2.5.13 SCCR
 - 2.5.14 Series SCCR Permitted
 - 2.5.15 Bus Material
 - 2.5.16 Manufacturer / Model (To be completed at As-Built stage if competitive procurement)
3. Format:
 - 3.1 All MCC Layout Drawings are to be produced on a standard A1 size drawing.
 - 3.2 Drawing Scale:
 - 3.2.1 Recommended: 1:10

	Electrical Design Guide	Revision: 00	Page 143 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.10 MCC Schedule

1. Requirement:
 - 1.1 A MCC Schedule is required for every MCC.
2. Content:
 - 2.1 Identify in tabular format:
 - 2.1.1 MCC Identifier
 - 2.1.2 Description
 - 2.1.3 Location
 - 2.1.4 Volts
 - 2.1.5 Amp Rating
 - 2.1.6 Phases
 - 2.1.7 Wires
 - 2.1.8 Main Breaker
 - 2.1.8.1 Rating
 - 2.1.8.2 Type
 - 2.1.8.3 Settings
 - 2.1.9 Total Connected Load
 - 2.1.10 Total Demand Load
 - 2.1.11 Legend
 - 2.2 For each unit within the MCC, provide a row within the table with the following clearly identified:
 - 2.2.1 Unit Location
 - 2.2.2 Load Identifier
 - 2.2.3 Load Description
 - 2.2.4 Motor Load (kW/hp/FLA)
 - 2.2.5 Non-Motor Load (kW)
 - 2.2.6 Starter
 - 2.2.6.1 NEMA Size
 - 2.2.6.2 Type
 - 2.2.6.3 Overload
 - 2.2.7 Circuit Protection
 - 2.2.7.1 Rating
 - 2.2.7.2 Type
 - 2.2.8 Notes
3. Format:
 - 3.1 All MCC Schedules are to be produced on a standard A1 size drawing.

	Electrical Design Guide	Revision: 00	Page 144 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.11 Motor Connection Diagram

1. Requirement:
 - 1.1 A dedicated motor connection diagram shall be prepared for every motor starter.
2. Content:
 - 2.1 The connection diagram will include all power and control field wiring external to the motor starter or control panels. The cables and conductors will be individually labelled along with all the terminations.
 - 2.2 All cable identifiers and sizes / types will be shown on the connection diagram.
3. Format:
 - 3.1 All motor connection diagrams are to be produced on a standard A1 size drawing.
 - 3.2 Space permitting, the Motor Connection Diagrams will be located together with the Motor Starter Schematics, occupying the right side of the drawing.

17.2.12 Motor Starter Schematics

1. Requirement:
 - 1.1 A dedicated motor schematic shall be prepared for every motor starter.
2. Content:
 - 2.1 The schematic will include the power distribution for the motor as well as the complete control circuit including terminal and wiring identification.
3. Format:
 - 3.1 All motor starter schematics are to be produced on a standard A1 size drawing.
 - 3.2 For typical 600V motors, with minor to medium complexity, it is typical that the motor connection diagram is integrated with the schematic on the same drawing.

	Electrical Design Guide	Revision: 00	Page 145 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.13 Panel Schedules

1. Requirement:
 - 1.1 A dedicated panel schedule shall be prepared for every panelboard and distribution panel.
2. Content:
 - 2.1 The information provided for each panel shall include in tabular format:
 - 2.1.1 Panel identifier
 - 2.1.2 Amp rating, volts, phases, wires
 - 2.1.3 Surface / flush mount
 - 2.1.4 Top / bottom feed
 - 2.1.5 Description
 - 2.1.6 Location
 - 2.1.7 Manufacturer / Model
 - 2.1.8 Interrupting Rating
 - 2.1.9 Main Breaker
 - 2.1.10 Main Breaker Settings
 - 2.2 Show for each circuit:
 - 2.2.1 Circuit number
 - 2.2.2 Load description
 - 2.2.3 Notes
 - 2.2.4 Wire size
 - 2.2.5 Breaker rating
 - 2.2.6 Load (VA)
 - 2.2.7 Phase
 - 2.3 Total Connected Load (kVA)
 - 2.4 Total Connected Load Per Phase (kVA & Amperes)
 - 2.5 Reference the applicable single line diagram feeding each panel on the drawing.
3. Format:
 - 3.1 All panel schedules are to be produced on a standard A1 size drawing in tabular format.

	Electrical Design Guide	Revision: 00	Page 146 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.14 Power Distribution Switching Diagrams

1. Requirement:
 - 1.1 Power Distribution Switching Diagrams are required for all facilities where the electrical distribution cannot fit on one or two single line drawings.
2. Content
 - 2.1 A Power Distribution Switching Diagram is utilized to represent the overall power distribution of a larger facility on a single diagram, with less detail than a Single Line Diagram. Multiple switching diagrams should be avoided if possible.
 - 2.2 The level of detail on the drawings shall be reduced to a level to allow the entire electrical distribution to be shown. A primary purpose of the drawing shall be to allow electrical maintenance personnel to perform switching. All relevant equipment identifiers associated with switching shall be shown. Include all:
 - 2.3 Switching devices including disconnects fuses, breakers, interlocks, etc.
 - 2.4 Key Interlocks including identification numbers.
 - 2.5 Equipment including transformers, generators, major pumping units, feeders and buses, etc.
 - 2.6 For facilities with medium voltage distribution, it is acceptable to limit the scope of the facility switching diagram to the medium voltage distribution system. Additional switching diagrams may be required for the low voltage distribution systems.
3. Format:
 - 3.1 All switching diagrams are to be produced on a standard A1 or A0 size drawing.

17.2.15 Single Line Diagrams

1. Requirement:
 - 1.1 Single Line Diagrams are critical and shall be prepared for every facility.
2. Content
 - 2.1 The organization of the single line diagrams is highly dependent upon the type of project, but it should be fully detailed and indicate the full electrical distribution from the source to the load.
 - 2.2 All 600V loads shall be shown in detail on the single line diagrams.
 - 2.3 Each cable shall have an identifier and cable size/type shown.
 - 2.4 Each piece of equipment shall have the equipment identifier shown, as well as major equipment ratings.
 - 2.5 Any notes or reference drawing information shall be noted on the drawing.
3. Format:
 - 3.1 All single line drawings are to be produced on a standard A1 size drawing. If a facility can not fit on a single drawing, utilize multiple drawings, preferably split per process area. See Single Line Overview Drawings for overview drawings
 - 3.2 Orient power flow vertically from top to bottom.
 - 3.3 Where possible without adding complexity to the drawing, orient loads to reflect the physical orientation as seen by someone viewing the equipment from the front. Group loads from the same vertical section of a MCC.
 - 3.4 Partial single line diagrams for renovations are not permitted.

	Electrical Design Guide	Revision: 00	Page 147 of 153
		Document Code: 510276-0000-47ER-0001	

17.2.16 Switchgear Three-Line Diagram

1. Requirement:
 - 1.1 A switchgear three-line diagram shall be prepared for any switchgear containing PTs or CTs and associated protection or metering.
2. Content:
 - 2.1 A Switchgear Three-Line Diagram is utilized to represent the power distribution and associated protection and metering for power distribution switchgear.
 - 2.2 The appearance of a Three-Line Diagram is similar to a single Line Diagram, except each phase conductor is shown, along with all CTs, PTs, CPTs, and other protection and metering devices.
3. Format:
 - 3.1 All three-line diagrams are to be produced on a standard A1 size drawing.
 - 3.2 It is useful to contain some level of correlation in the arrangement to the actual physical orientation of the switchgear and the single line diagram.

17.3 Other Documents

17.3.1 Cable Schedule

1. Requirement:
 - 1.1 A cable schedule is required for every project.
2. Content:
 - 2.1 All power and control cables shall be uniquely identified on the cable schedule. Cables shall not be entered as typical.
 - 2.2 Where individual wires are routed in conduit, the wires shall be identified as an item in the cable schedule. This is not applicable for minor circuits, such as lighting, receptacles, etc.
 - 2.3 The cable schedule shall include the following fields:
 - 2.3.1 Cable Identifier
 - 2.3.2 Cable Type (e.g. 3C, 250 kcmil, TECK90, 1000V)
 - 2.3.3 From
 - 2.3.4 To
 - 2.3.5 Spacing (0 – 100% applicable to cables in tray)
 - 2.3.6 Length (Estimate)
 - 2.3.7 Routing (Brief description)
 - 2.3.8 Notes
 - 2.3.9 Revision of last change.
 - 2.4 The length for each cable shall be estimated at design time to within ~10% accuracy for purposes of pre-bid cost estimating.
3. Format:
 - 3.1 A cable schedule will typically be prepared in Microsoft Excel, but other formats may be accepted by the City with approval.

	Electrical Design Guide	Revision: 00	Page 148 of 153
		Document Code: 510276-0000-47ER-0001	

17.3.2 Lamacoid Schedule

1. Requirement:
 - 1.1 A lamacoid schedule is required for every project.
 - 1.2 It has been noted that the creation of a lamacoid schedule at design time greatly assists the Contractor, helps provide a higher quality of identification lamacoids for maintenance personnel, and can be created for a minimal effort above that required to thoroughly review a Contractor produced lamacoid schedule.

2. Content:
 - 2.1 All electrical lamacoids shall be uniquely identified on the lamacoid schedule, except as follows:
 - 2.1.1 Lamacoids for cables may reference the cable schedule.
 - 2.2 The lamacoid schedule shall at minimum include the following fields:
 - 2.2.1 Item
 - 2.2.2 Line 1
 - 2.2.3 Line 2
 - 2.2.4 Line 3
 - 2.2.5 Text Size
 - 2.2.6 Notes
 - 2.2.7 Revision of last change.

3. Format:
 - 3.1 A lamacoid schedule will typically be prepared in Microsoft Excel, but other formats may be accepted by the City with approval.

	Electrical Design Guide	Revision: 00	Page 149 of 153
		Document Code: 510276-0000-47ER-0001	

17.4 Design Calculations and Studies

17.4.1 General

1. All design decisions, leading to important design activities, must be supported by an appropriate calculation, which may be required for verification and justification. The Design Engineer shall prepare design calculations as required. It shall be the responsibility of the Design Team, to collect, verify and file all such calculations.
2. Methods and calculation formulae used shall be that permitted by company approved procedures and manuals or as specifically approved for the project. The software tools or vendor packages, utilized for the required calculations must be approved by the Lead Engineer for each specific project.
3. The general requirements for design calculations and studies are identified in Table 17-1.
4. Calculations done by subcontractors, contractors or vendors will be permitted if the calculation requires specialized knowledge or experience that a typical electrical design engineer would not possess. In these cases, it is the responsibility of the design engineer to ensure that the calculations follow all City standards and guidelines.
 - 4.1 If the design calculation is proposed to be performed by the Contractor or Vendor, and the City will incur an additional cost for the design calculation, the design engineer shall indicate this in their proposal to the City.
5. The calculations and studies shall only be deferred to the Contractor after review and agreement with the City.

17.4.2 Harmonic Studies

1. Harmonic studies are required to be performed prior to the installation of new non-linear loads at a facility. Manitoba Hydro mandates that the total voltage distortion (i.e. THD) must not exceed 3.5% and any individual harmonic or inter-harmonic voltage distortion must not exceed 2% at the point of common coupling and for supply voltages of 69kV and less. A harmonic study should be performed if 20% or more of the facility load consists of harmonic producing sources.
2. The harmonic study is the responsibility of the design engineer; however, the design engineer may utilize services provided by third party consultants and/or contractors with specialization in this area. In these cases, it is the responsibility of the design engineer to ensure that the calculations and recommendations meet local codes and requirements as well as all City standards and guidelines.

Table 17-1 : Design Calculations and Studies


Deliverable	Notes
Arc Flash Study	Required for all new work and the scope of the work must address the entire facility.
Cable Ampacity Calculations – Tray and Conduit	
Cable Ampacity Calculations – Underground	
Cable Pulling Calculations	Only required by the design engineer for major feeders. Contractor may be required to calculate for other cable pulls.
Cable Tray Loading Calculations	Not required for minor trays if load is self evident.
Coordination Study	
Electrical Rooms Heat Loading	Utilized for ventilation design.
Grounding Resistance Calculations	
Grounding Study	Typically only required for medium voltage systems. See Section 13.4.
Harmonic Study	Only required for systems with significant harmonic sources. See Section 17.4.2
Heat Tracing Calculations	
Lighting Illumination Calculations	
Load Tabulation	
Load Flow Study	Determine power flows and voltages in a power system. Ensure power flows are within equipment ratings. Ensure voltages are within acceptable operating limits.
Motor Starting Analysis	Typically only required for larger motors.
Power Factor Correction Calculations / Study	A formal study would only be provided for larger installations, where identified by the City as a deliverable.
Short Circuit Calculations / Study	
Soil Resistivity Survey	Typical for medium voltage systems.
Voltage Drop Calculations	Formal calculations would only be typical for major feeders. May be part of the Load Flow Study.

17.5 Example - Typical Deliverables for a Lift Station

Typical electrical deliverables for a wastewater lift station are shown in Table 17-2.

Table 17-2 : Wastewater Lift Station Electrical Typical Deliverables

Deliverable	Preliminary	Detailed Design	Notes
Single Line Diagram(s)	Y	Y	
Electrical Room Layout	Y	Y	
Cable Trench Layout		Y	
Demolition Drawings (as required)		Y	
Hazardous Location Plan		Y	
Electrical Equipment Plans (all levels)		Y	Show all equipment and convenience receptacles.
Lighting Plan (all levels)		Y	
Emergency Lighting Riser Diagram		Y	May be on lighting plans.
Distribution Panel Elevation		Y	
Motor Control Center Elevation		Y	
Motor Control Center Schedule		Y	
Panelboard Schedules		Y	
Luminaire Schedule		Y	
Emergency Lighting Battery Schedule		Y	May be on schedules drawing
Lift Pump Motor Starter Schematic		Y	Typical drawings not permitted.
Lift Pump Motor Starter Connection Diagram		Y	Typical drawings not permitted.
Panel Layout – Lift Pump Motor Starters		Y	
Motor Starter Schematics and Connection Diagrams (Other motors)		Y	Typical drawings not permitted.
Electrical Details		Y	
Telephone Network Details		Y	
Grounding Diagram and Details		Y	
Short Circuit, Coordination, and Arc Flash Study		Y	

 Winnipeg	Electrical Design Guide	Revision: 00	Page 152 of 153
		Document Code: 510276-0000-47ER-0001	

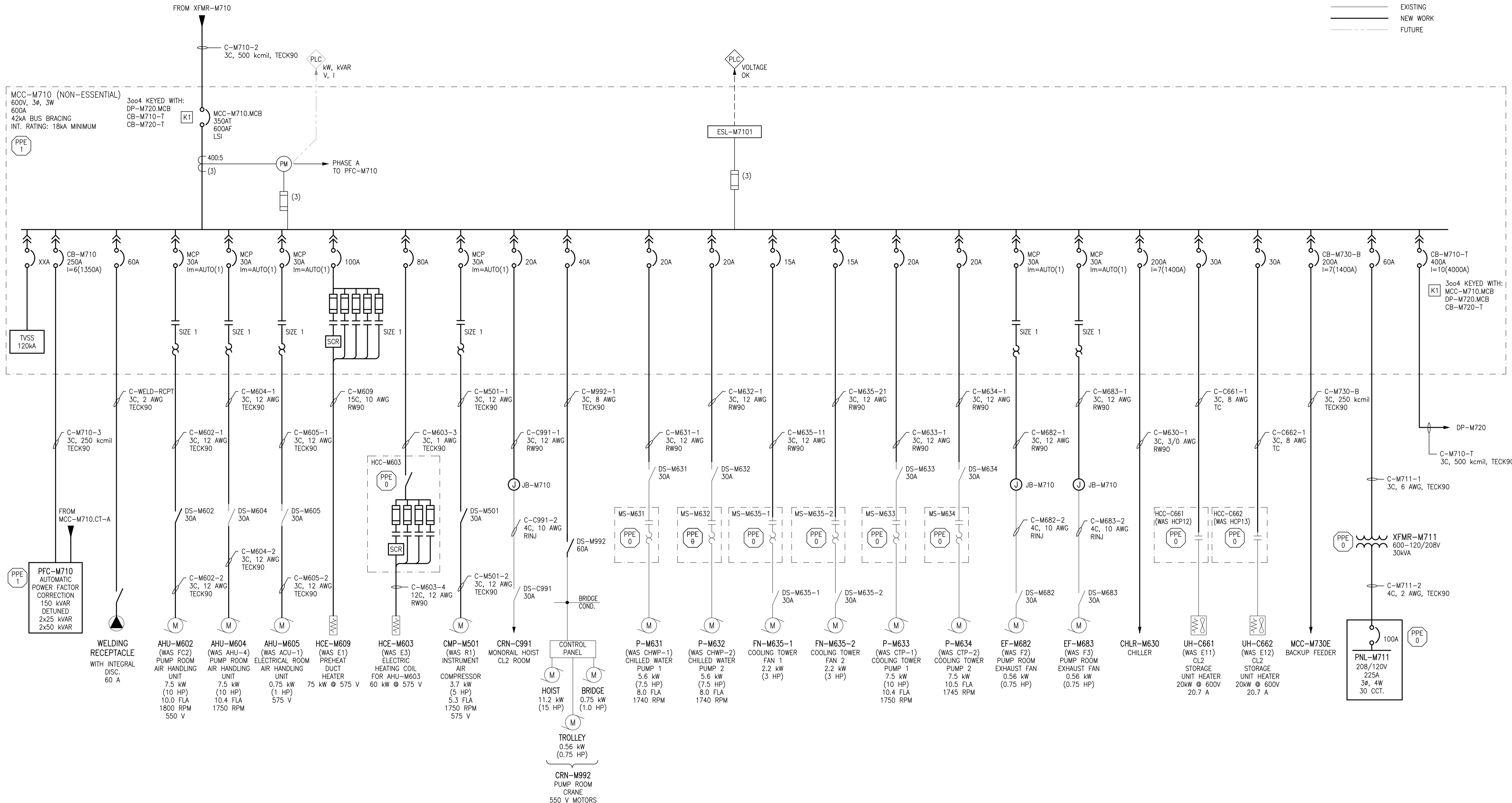
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	Electrical Design Guide	Revision: 00	Page 153 of 153
		Document Code: 510276-0000-47ER-0001	

18 SAMPLE DRAWINGS

SK-101	Single Line Diagram, MCC-M710
SK-102	Single Line Diagram, 4160V Electrical Distribution
SK-201	Motor Starter Schematic, P-L01, Wastewater Lift Pump
SK-202	Connection Diagram, P-L01, Wastewater Lift Pump
SK-203	Motor Starter Schematic, P-M541, Sump Pump

LEGEND:
— EXISTING
— NEW WORK
- - - FUTURE



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DRAWN BY:	M.J. PERSSON	APPROVED BY:	C. REIMER
SCALE:	NTS	RELEASED FOR CONSTRUCTION BY:	
DATE:	2013/07/03	DATE:	
ISSUED WITH ELECTRICAL DESIGN GUIDE	2013/10/30	DESIGN	BJC
REVISIONS	DATE	DESIGN	CJR

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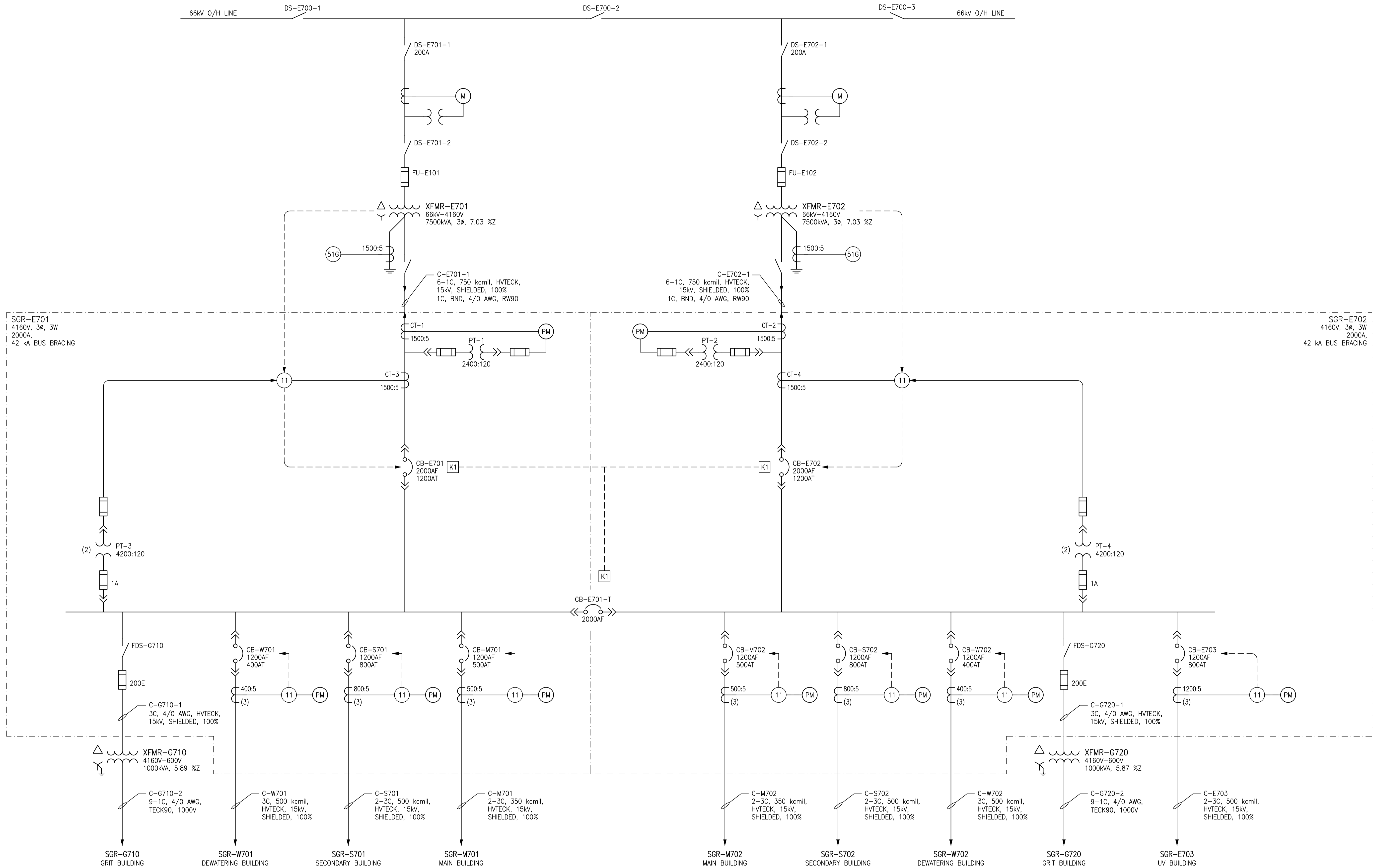
THE CITY OF WINNIPEG
WATER AND WASTE DEPARTMENT

SAMPLE DRAWING

ELECTRICAL SINGLE LINE DIAGRAM
MCC-M710

CITY DRAWING NUMBER: SK-101

SHEET: 001 REV: 00 SIZE: A1



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DRAWN BY: M.J. PERSSON	APPROVED BY: C. REIMER
SCALE: NTS	RELEASED FOR CONSTRUCTION BY: BY:
DATE: 2013/07/03	DATE:
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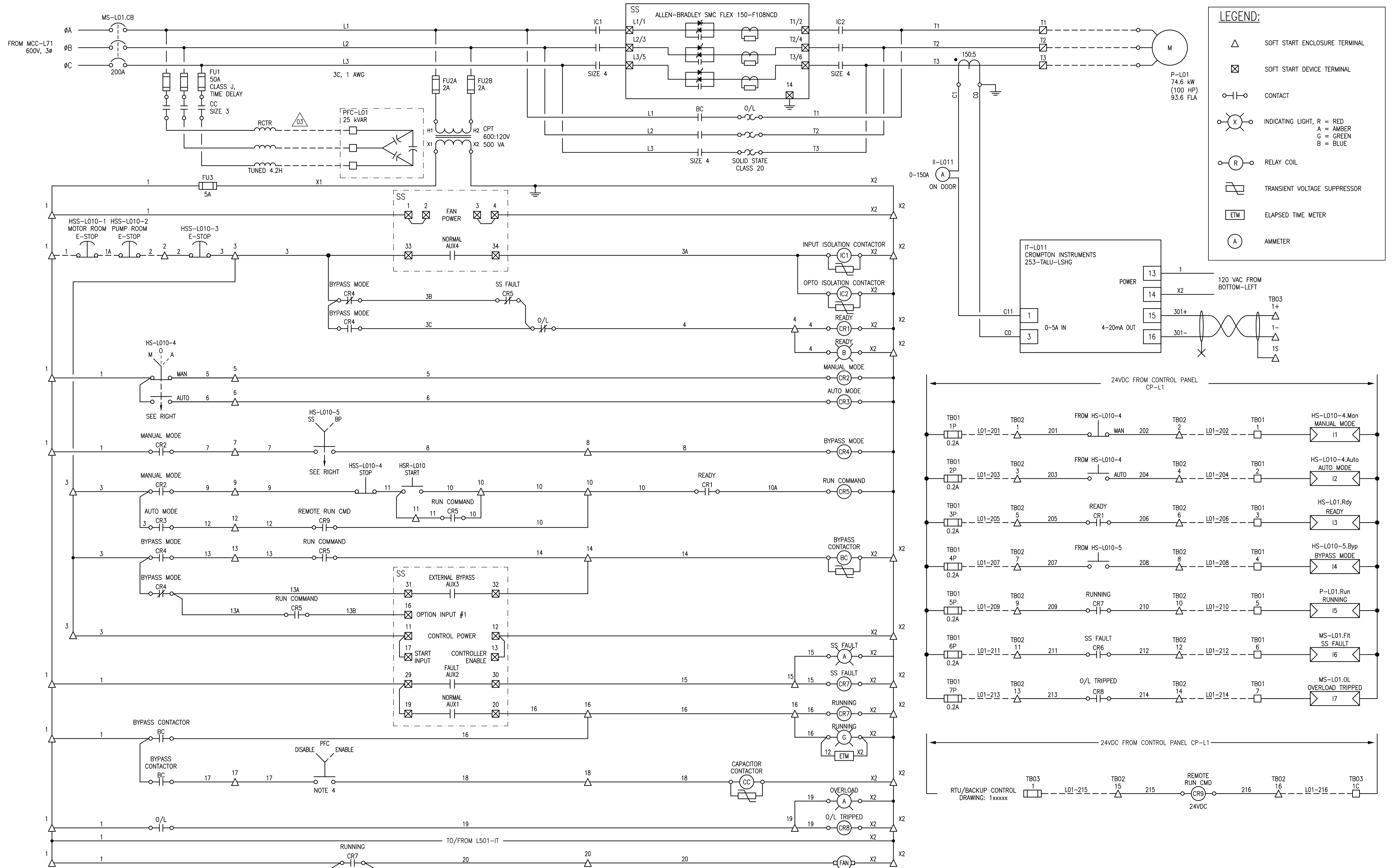
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SAMPLE DRAWING
SINGLE LINE DIAGRAM
4160V ELECTRICAL DISTRIBUTION

CITY DRAWING NUMBER SK-102	SHEET 001	REV. 00	SIZE A1
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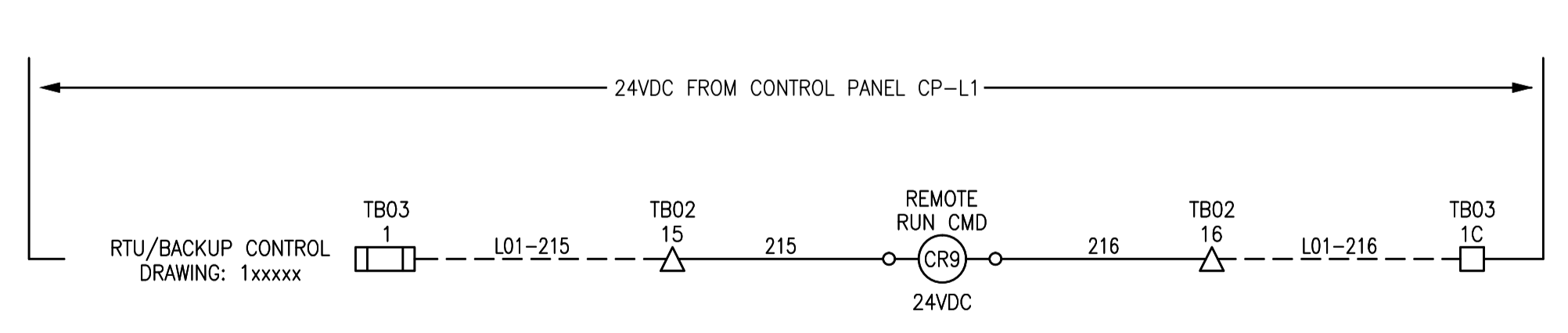
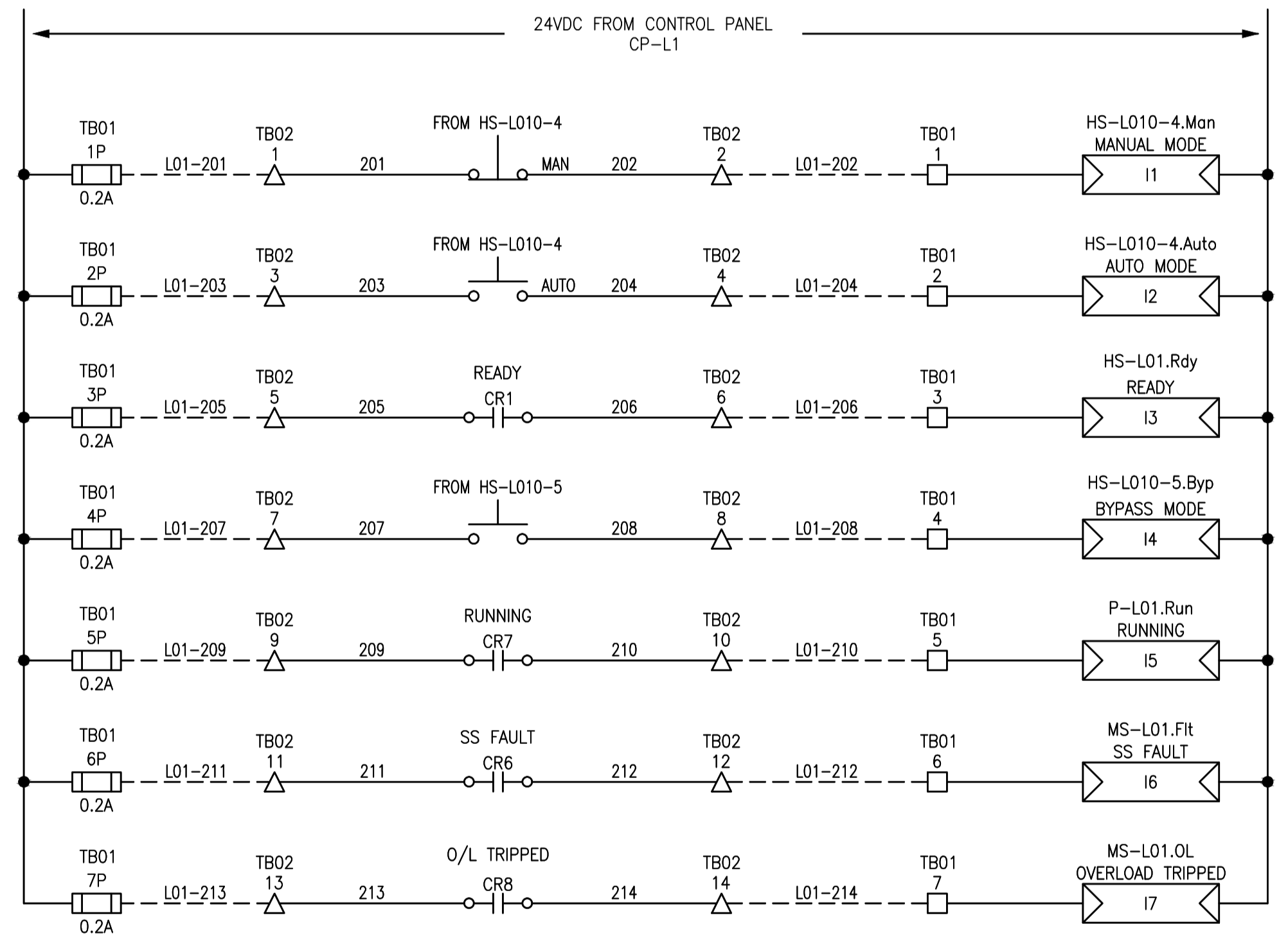
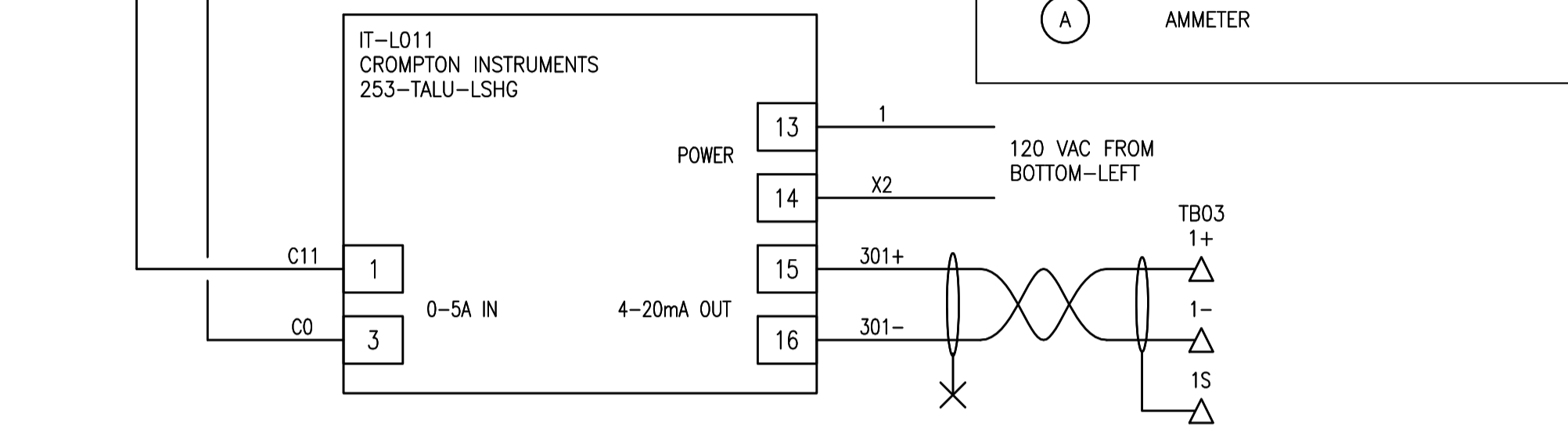
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AI SIZE - 594mm x 841mm



LEGEND:

- △ SOFT START ENCLOSURE TERMINAL
- ⊠ SOFT START DEVICE TERMINAL
- |○ CONTACT
- ⊗ INDICATING LIGHT, R = RED
A = AMBER
G = GREEN
B = BLUE
- ⊖ RELAY COIL
- ⊓ TRANSIENT VOLTAGE SUPPRESSOR
- ETM ELAPSED TIME METER
- ⊙ AMMETER



- NOTES:**
1. COMPLETE ASSEMBLY TO HAVE A SHORT CIRCUIT CURRENT RATING OF 25KA OR HIGHER.
 2. GROUP AND SPACE 120VAC, 24VDC AND 4-20mA TERMINALS AND WIRING SEPARATELY.
 3. ALL REMOTE WIRING IS 24VDC.
 4. PFC ENABLE SWITCH TO BE MOUNTED INTERNAL TO SOFT STARTER ENCLOSURE ON SUITABLE BRACKET.



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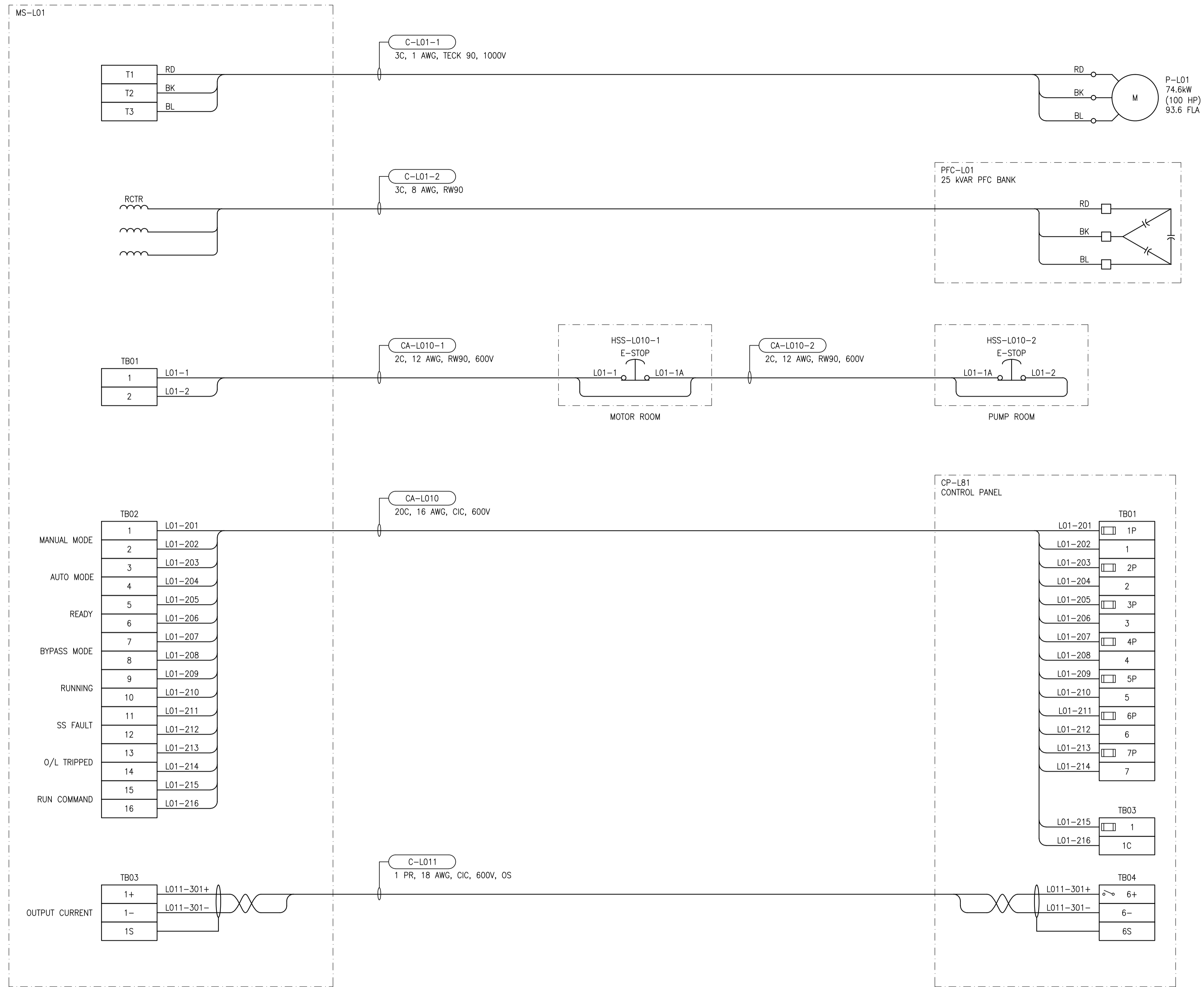
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SAMPLE DRAWING
MOTOR STARTER SCHEMATIC
P-L01
WASTEWATER LIFT PUMP

CITY DRAWING NUMBER: SK-201
SHEET: 001
REV: 00
SIZE: A1

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SK-201	MOTOR STARTER SCHEMATIC
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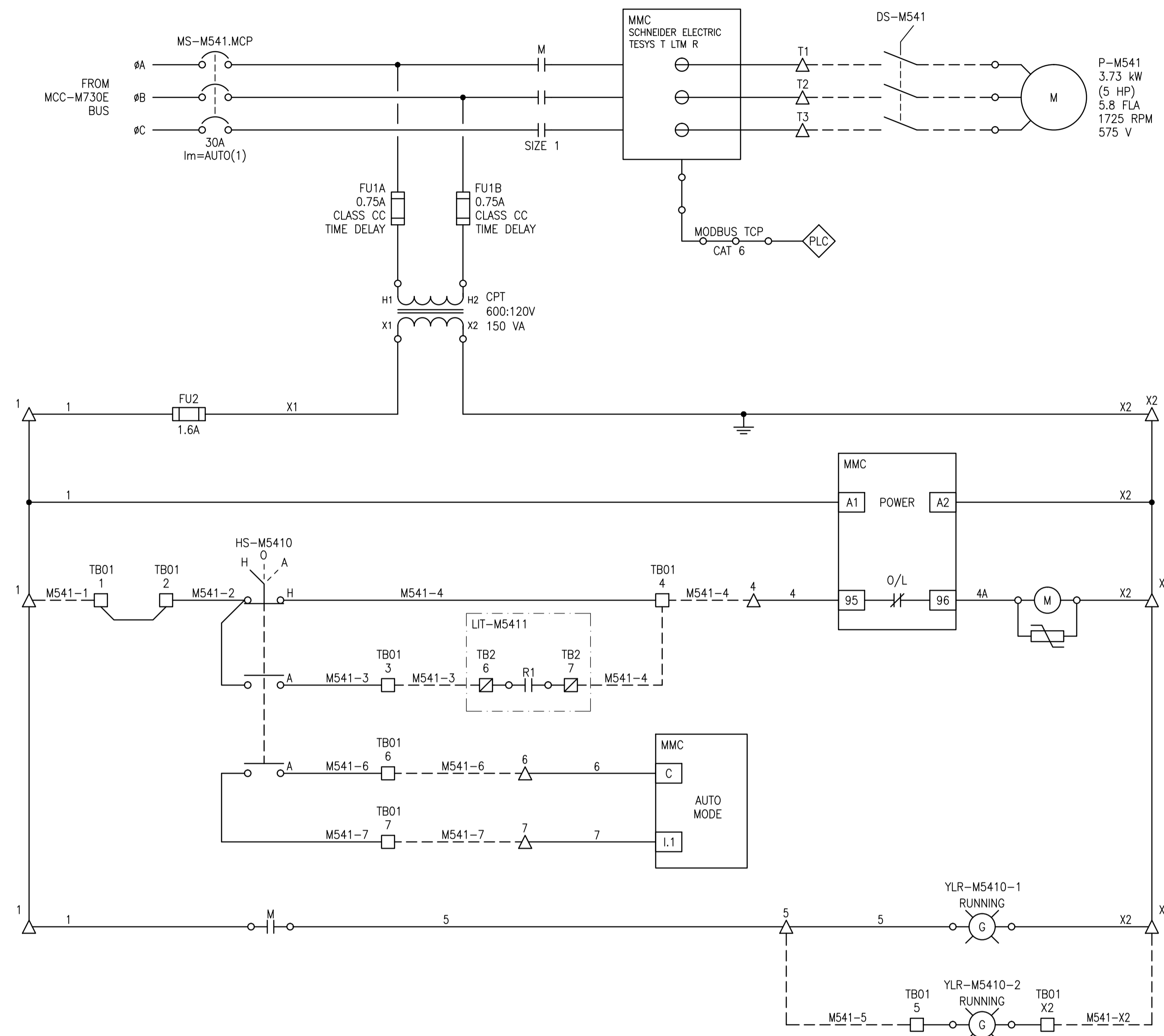
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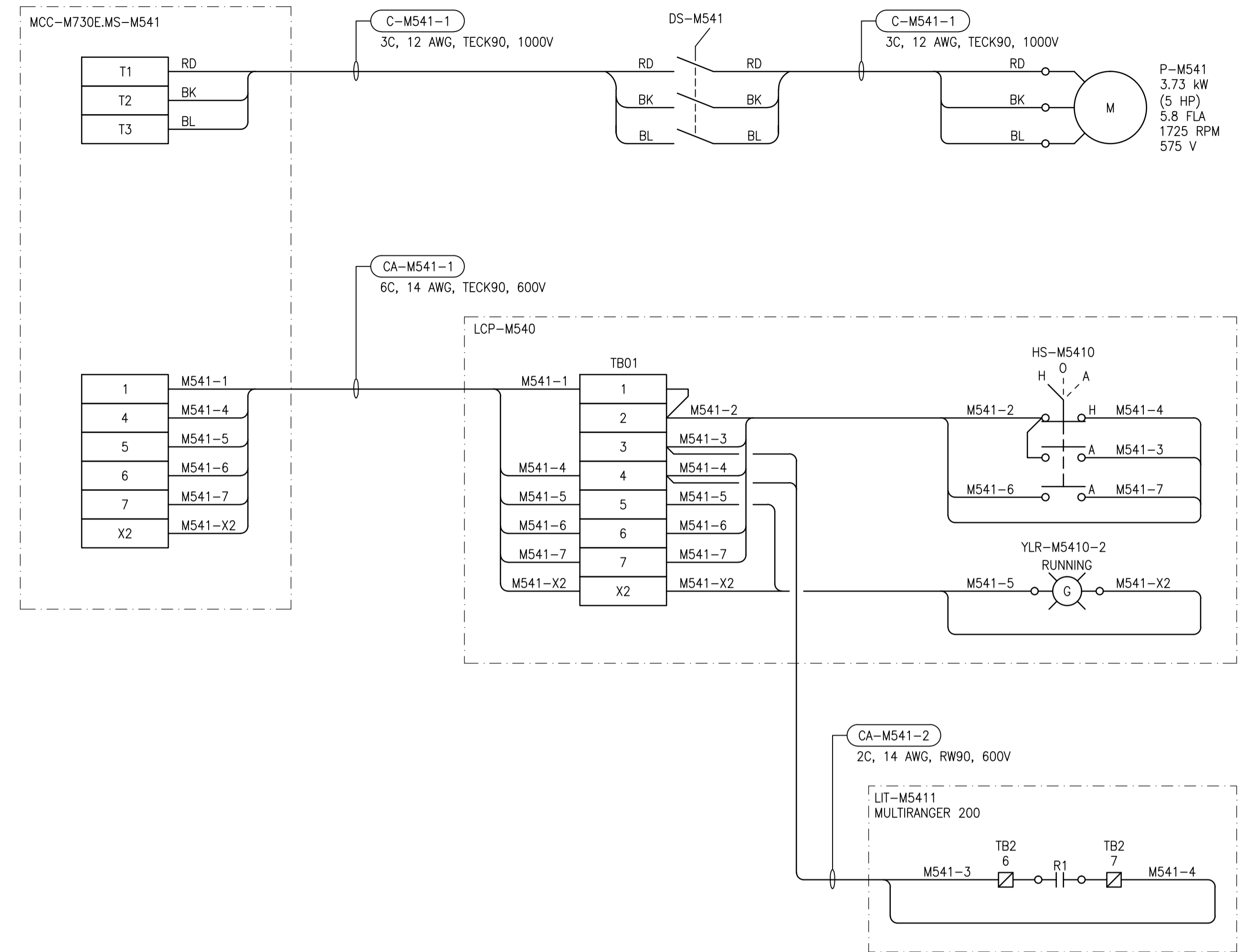
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SAMPLE DRAWING		
CONNECTION DIAGRAM P-L01 WASTEWATER LIFT PUMP		
CITY DRAWING NUMBER SK-202	SHEET 001	REV. 00
		SIZE A1

ELEMENTARY DIAGRAM:



FIELD CONNECTION DIAGRAM:



LEGEND:

- △ TERMINAL IN MOTOR STARTER COMPARTMENT
- TERMINAL IN LCP-M540
- ▣ TERMINAL IN LIT-M5411
- (R) INDICATING LIGHT, R = RED
A = AMBER
- ⎓ TRANSIENT VOLTAGE SUPPRESSOR

DRAWING NUMBER	REFERENCE DRAWINGS
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SAMPLE DRAWING

MOTOR STARTER SCHEMATIC
P-M541
SUMP PUMP

CITY DRAWING NUMBER: SK-203

SHEET: 001 REV: 00 SIZE: A1