



# 498-2013 ADDENDUM 2

## GWWD AQUEDUCT BRIDGING STRUCTURE AT MILE 13.19

### **URGENT**

**PLEASE FORWARD THIS DOCUMENT TO WHOEVER IS IN POSSESSION OF THE BID OPPORTUNITY**

ISSUED: June 19, 2013  
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**THIS ADDENDUM SHALL BE INCORPORATED INTO THE BID OPPORTUNITY AND SHALL FORM A PART OF THE CONTRACT DOCUMENTS**

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**Please note the following and attached changes, corrections, additions, deletions, information and/or instructions in connection with the Bid Opportunity, and be governed accordingly. Failure to acknowledge receipt of this Addendum in Paragraph 10 of Form A: Bid may render your Bid non-responsive.**

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### **PART B – BIDDING PROCEDURES**

Add: B9.5 Prices shall not include any Manitoba Hydro costs for work near overhead Manitoba Hydro Transmission Lines required by E14. **WORK NEAR OVERHEAD MANITOBA HYDRO TRANSMISSION LINES.** These costs will be paid direct to Manitoba Hydro by the City of Winnipeg.

### **PART E – SPECIFICATIONS**

- Revise: E2.2 to read Geotechnical information is provided in Appendix B which is included with Addendum 2.
- Revise: E5.1 (c) (i) to read Mobilization and demobilization on-site Work facilities (water will not be available to the Contractor from the City of Winnipeg Water Treatment Facility);
- Add: E12.2 (k) 25 mm thick rubber cap on dowels from the pile caps to the slab shall be natural rubber or neoprene as approved by the Contract Administrator.
- Revise: E14.1 to read: Further to CW1120, you are advised that there is a Manitoba Hydro overhead transmission power line near the bridge site that will affect construction works. Based on preliminary survey, the nearest pile is approximately 5 meters horizontal distance to the nearest overhead Manitoba Hydro transmission line from Slave Falls. On June 13, 2013 at 14:30, with an air temperature of 24°C, the lowest conductor was measured at 40 feet 4 inches (12.294 m) above grade. Manitoba Hydro has advised that there is no planned maintenance shutdown of the 115 kV Line S2 between now and December 31, 2013.

### **DRAWINGS**

- Replace: 498\_2013\_Drawing D-12473 02-RC with 498\_2013\_Addendum\_2 - Drawing D-12473 02-RD
- Replace: 498\_2013\_Drawing D-12478 07-RC with 498\_2013\_Addendum\_2 – Drawing D-12478 07-RD

**APPENDICIES**

Add: Appendix A Existing Information

Add: Appendix B Geotechnical Information